STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT		٠			Form C-104
DISTRIBUTION BANTA FE FILE U.S.G.S.		P. O. BO	TION DIVI X72088 / MEXICO 875	SION A BEEN	
TRANSPORTER OIL GAS OPERATION OFFICE		UEST FOR	R ALLOWABLE	OH SEP 19 1985	ED
Northwest Pipeline C	Corporation	<u>.</u>			<u> </u>
P.O. Box 90 - Farmin	igton, New Mexic	co 87	199		
Resson(s) for filing (Check proper box) X New Well Recompletion Change in Ownership	Change in Transporter OII Casinghead Gas			Please explain) le of Operator	
If change of ownership give name Amo and address of previous owner	co Production (Co 50	l Airport Dr	Farmington, NM	87401
II. DESCRIPTION OF WELL AND L. Rosa Unit	Well No. Pool Name,	-	Gallup	Kind of Lease	SF0787
Location Unit Letter K : 2160	Feet From The	South Lin	and 1850	Feet From The We	est
Line of Section 4 Townshi	1p 31N	Range	5W	мрм. Rio Arriba	Cour
III. DESIGNATION OF TRANSPOR				ress to which approved copy o	f this form is to be sent)
Name of Authorized Transporter of Casingh Northwest Pipeline Corpo If well produces oil or liquids, give location of tanks.	ration	Rge.	1) - Farmington, NM	f this form is to be sent) 87499
If this production is commingled with th	at from any other leas	se or pool,		order number:	
NOTE: Complete Parts IV and V on	reverse side if neces	sary.			
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of		ivision have	O APPROVED_	IL CONSERVATION DI JAN	vision - 9 1986
been complied with and that the information given my knowledge and belief.			BY	Original Signed by FRA	
Carried de	lena	R	TITLE	SUPERVISOR is to be filed in compliance	e with RULE 1104.
- (MUUM) HUNDY	1021		If this is a	request for allowable for	a newly drilled or deep

(Signature)

(Title)

(Date)

Production & Drilling Clerk

9-5-85

1

well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of ownwell name or number, or transporter, or other such change of condit

Separate Forms C-104 must be filed for each pool in mult

7

Designate Type of Comple	tion - (X)	OII MeII	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	DUL R
Date Spudded	Date Compi.	Ready to Pro	×d.	Total Depti		_i		! 	1
11-30-84	2-1	-85			8029'		P.B.T.D.		
Elevations (DF, RKB, RT, GR, stc.		ducing Forma	tion	Top OII/Ga			7970		
6192' KB	1	gnated Ga		1 op Ch/Ga			Tubing Dep	th .	
Perforations		gnacea ac	rrup	-L	6736'				
<u>6736'-</u> 7150'							Depth Castr	g Shoe	
_		THRING C	4.5.1.1.2				Packer	<u>set</u> at 72	206'
HOLE SIZE	CASIN	TUBING, C	ASING, ANI	CEMENTI	YG RECORE)			
17-1/2"		G & TUBING	SIZE	<u> </u>	DEPTH SE	7	SA	CKS CEMEN	T
7-7/8"		3-3/6 4-1/2"		 	400'			cu.ft.	
	 	+-1/2			80251			cu.ft.	
							1		
. TEST DATA AND REQUES	T FOR ALLOY	VABLE (Tex	st must be a	ter recovery o	f total volum	e of load all			
7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks	T FOR ALLOY		st must be a; e for this de		f socal volum ull 24 hours) ethod (Flow,			ual to or exce	ed top al
Odie First New Oil Run To Tanks			st must be aj e for this de		ethod (Flow,			ual to or exce	ed top al
7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test		et must be aj a for this de	Producing M	ethod (Flow,		Choke Size	ual to or exce	ed top al.
Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Press		et must be aj a for this de	Producing M	ethod (Flow,		(i, eic.)	ual to or exce	ed top al
Length of Test Actual Prod. During Test AS WELL	Date of Test Tubing Press		st must be aj	Producing M	ethod (Flow,		Choke Size	ual to or exce	ed top al
AS WELL Length Prod. During Test AS WELL Lettual Prod. Test-MCF/D	Date of Test Tubing Press	me	et must be aj	Producing M Casing Press Water+Bbis.	ethod (Flaw,		Choke Size		ed top al
AS WELL Certail Prod. Test-MCF/D OF=2798 Q=2549 MCF/D	Tubing Press Oil-Bbis. Length of Tee	me	et must be aj	Producing M	ethod (Flaw,		Choke Size		ed top al
AS WELL Actual Prod. During Test Actual Prod. Test-MCF/D OF=2798 Q=2549 MCF/D Testing Method (phot. back pr.)	Tubing Press Oil-Bbis. Length of Tee	hrs.		Producing M. Casing Press Water-Bhis. Bhis. Canden	ethod (Flow,	pump, gas li	Choke Size Gas-MCF Gravity of Co		ed top al.
AS WELL Notice Prod. During Test Actual Prod. During Test AS WELL Notice Prod. Test-MCF/D OF=2798 0=2549 MCF/D	Tubing Press Oil-Bbis. Length of Tes	hrs.		Producing M Casing Press Water - Bbis. Bbis. Conden	ethod (Flow,	pump, gas li	Choke Size Gas-MCF Gravity of Co Choke Size		ed top al.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

i

OIL CONSERVATION DIVISION

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

		P. O. BOX-2088			
V.8.0.8.	SANTA	FE, NEW MEX	ICO 87501		
LAND OFFICE			~		
TRAMPORTER OIL			//) n	· _	
G AS		QUEST FOR ALLO'	WABLE / / R		
OPERATOR		AND	ν_{ii}	9 /2 /1 Ro	•
PROMATION OFFICE	- AUTHORIZATION	TO TRANSPORT OF	IL AND NATURAL GAS		
I			IL AND NATURAL GAS	GEIVED	
Operator		-	Ou	19/00-	
Northwest Pipelin	ne Corporation			1385	
D O Roy 90 - Fai	rmington, New Mexico	87499	DIS	19/985 N. DIV.	
Reasonis) for filing (Check pro			Other (Please expiain)	'. 3 v	
	Change in Transporte	e ole	Change of Opera	tor	
Mem Moli		Dry Gas	Change of spars		
Recompletion	<u></u>		1		
Change in Ownership	Casinghead Gas	Condensate			
If change of ownership give and address of previous own	ner	n Co 501 Ai	rport Dr Farmi	ngton, NM 8740	01
II. DESCRIPTION OF WE	IL AND LEASE	, Including Formation	Kind of Le	30	Legae
Lease Name	1 1		XXXX, Fed		SF0787
Rosa Unit	107 Basin	Dakota	AUN. Fed	and brytyek	
Location		. 1	1050	Most	
Unit Letter K	2160 Feet From The S	outh Line and	- 185U 	west	
Jan. 25.101				-	
Line of Section 4	Township 31N	Range 5W	, NMPM,	Rio Arriba	Cou
III DESIGNATION OF T	RANSPORTER OF OIL AND	NATURAL GAS			
Name of Authorized Transport	er of Cil or Condensate	Andres	(Give address to which app	roved copy of this form is	to be sent)
Name of Networtzag Transport	 <u></u>		•		
	10.00	Con Co	s (Give address to which app	roued conv of this form is	to be sent
Name of Authorized Transport	er of Casinghead Gas A or Dry		Box 90 - Farming		/
Northwest Pipeli	ne corporation	,			
If well produces oil or liquids	Unit Sec. Twp.	Rge. Is gas		When	
give location of tanks.			No !		
If this production is commin	igled with that from any other le	ase or pool, give con	nmingling order number:		
NOTE: Complete Parts I	V and V on reverse side if nec	essary.			i
			OIL CONSERV	ATION DIVISION	
VI. CERTIFICATE OF CO	MPLIANCE	1			o c
I hereby certify that the piles and	d regulations of the Oil Conservation	Division have APP	ROVED	<u> JAN - 9 19</u> 8	à <i>t</i> ?
	information given is true and complete			by FRANK T. CHAVEZ	-
my knowledge and belief.		BY_	Only mai Signed	BY INSIAN I. CHAYEL	

- Carri Harmon	A
(Signalwa) Production & Drilling Clerk	
(Tule)	

(Dese)

SUPERVISOR DESTRICT 第 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for al able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of ow well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in mult completed wells.

Designate Type of Complet	tion – (X)	OII Well	Gas Well	New Well	Morkover	Deepen	Plug Back	Same Resty.	DIL R
11-30-84	2-1	Ready to F	Prod.	Total Deptr	8029'		P.B.T.D.		! !
Elevations (DF. RKB, RT, GR, etc.) 6192' KB	1	in Dako		Top OII/Ga	s Pay		7970	n .	
7748' -7852'		THE BURG	cu		7748'		7865 Depth Casin	Shoe	
		TUBING,	CASING, AND	CEMENTIN	IG RECORD		8025	i 	
HOLE SIZE		G & TUBI	NG SIZE	1	DEPTH SET		54	CXS CEMEN	
7-7/8"		3/8"	· · · · · · · · · · · · · · · · · · ·		400'			cu.ft.	<u> </u>
/-//8	1 4-	1//"							
	2-	1/2" 3/8" WABLE (T	est must be af	SET TRECOVERY O	8025' 7865'		1402	cu.ft.	
V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks	2-	3/8" WABLE (7	ess muss be of ble for this de;		7865'		1402	cu.ft.	d top al
7. TEST DATA AND REQUEST	FOR ALLOY	3/8" WABLE (7	ess muss be of ble for this de;		7865 frotal volume ull 24 hours		1402	cu.ft.	d top ai
V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks	FOR ALLOY	3/8" WABLE (7	ess must be of ble for this de;	Producing Mi	7865 frotal volume ull 24 hours		1402	cu.ft.	ed top ai.
V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test AS WELL	FOR ALLOV	3/8" WABLE (7	ess must be of ble for this de;	Producing Me	7865 frotal volume ull 24 hours		1402 and must be equit, etc.) Choke Sixe	cu.ft.	d top al
7. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanke Length of Test Actual Prod. During Test	FOR ALLOY Date of Teet Tubing Press	WABLE (T		Producing Me	7865 frotal volume all 24 hours) sthod (Flow, p		1402 and must be equit, etc.) Choke Sixe	cu.ft.	d top ai