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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

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SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation ROSA UNIT
2. Name of Operator WILLIAMS PRODUCTION COMPANY	8. Well Name and No. ROSA UNIT #107
3. Address and Telephone No. PO BOX 3102 MS 37-2 TULSA, OK 74101 (918) 561-6254	9. API Well No. 30-039-23579
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2160' FSL & 1850' FWL, SEC 4, T31N, R5W	10. Field and Pool, or Exploratory Area BASIN DK/ UND. GALLUP
	11. County or Parish, State RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <i>Investigate failed pkr test and repair</i>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-16-1997 Finish RU Drake #19 (moved on location yesterday evening). RU Tefteller & RIH w/ 1.901" guage ring & sinker bar. Could not get past 7572' (pkr. @ 7232' & SN @ 7825'). RIH & set tbg. choke @ 7570'. Blow down tbg. Casing dropped from #1525 to #1490 then stabalized, tbg. blew down to light blow. Retrieve choke & set another choke @ 40'. Blow down tbg. Casing stayed @ #1490, tbg. blew down to #0. RD Tefteller. ND WH (had difficult time getting bolts off flange. Also had difficult getting well head off - rusted on). Unseat packer & TOH. Had difficult time unseating packer (felt like scale/debris had fallen on top of packer). Slow going TOH w/ packer (scale/debris was holding slips partially open). Lay down packer. Shut well in & SDON.

10-17-1997 TOH w/ tbg. that was below packer. Replace bottom 15 jts. (tbg. contained heavy scale build up). TIH w/ production string as follows: notched collar, 1 jt. of 2-3/8" tbg., SN, 19 jts. of 2-3/8" tbg., Dresser/Guiberson Uni-VI packer (w/ on/off tool) & 221 jts. of 4.7#, EUE tbg. Set packer & land tbg. string w/ #12,000 compression on packer. Bottom of tbg. string landed @ 7848' KB, packer @ 7207' KB. ND BOP & NU WH. Left well shut in. RD & MOL. Rig released @ 1400 hrs. 10/17/97.

14. I hereby certify that the foregoing is true and correct

Signed SUSAN GRIGUHN

Title CLERK

Date October 22, 1997

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

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