

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Rosa Unit	
2. NAME OF OPERATOR Amoco Production Company		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		9. WELL NO. 111	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 880' FSL x 1850' FWL		10. FIELD AND POOL, OR WILDCAT Basin Dakota/Undes. Gallup	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/SW Sec. 21, T31N, R5W	
15. ELEVATIONS (Show whether at, on, or above ground.) 6797' GR		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> spud & set casing	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud a 17-1/2" hole on 12/4/84 at 1800 hrs. Drilled to 400'. Set 13-3/8", 54.5#, K-55 casing at 400' and cemented with 266 c.f. Class B Ideal. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of 8680' on 1/10/85. Set 4-1/2", 11.6", N-80 casing at 8680'. Stage 1: cemented with 1,232 c.f. Class B 50:50 poz and tailed in with 118 c.f. Class B. Stage 2: cemented with 2,758 c.f. Class B 65:35 poz. Ran a temperature survey (attached) which indicated the cement top to be at 2100'. No DV tool was set and the rig was released on 1/11/85.

RECEIVED  
FEB 20 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By

B. D. Shaw

TITLE Administrative Supervisor

DATE 1/23/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE 1/23/85

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

BY

FORM 432-2

# WILSON SERVICE COMPANY

## TEMPERATURE SURVEY

COMPANY \_\_\_\_\_ True Drilling \_\_\_\_\_  
WELL \_\_\_\_\_ 111 \_\_\_\_\_ LEASE \_\_\_\_\_ Rosa Unit \_\_\_\_\_  
COUNTY \_\_\_\_\_ Rio Arriba \_\_\_\_\_ STATE \_\_\_\_\_ New Mexico \_\_\_\_\_  
SEC. \_\_\_\_\_ 21 \_\_\_\_\_ TWP. \_\_\_\_\_ 31N \_\_\_\_\_ RGE. \_\_\_\_\_ 5W \_\_\_\_\_

APPROX. TOP CEMENT \_\_\_\_\_ 2100' \_\_\_\_\_

Survey Begins at \_\_\_\_\_ 1500' \_\_\_\_\_ Ft. Ends at \_\_\_\_\_ 5400' \_\_\_\_\_ Ft.  
Approx. Fill-Up \_\_\_\_\_ Max. Temp. \_\_\_\_\_  
Log Measured From \_\_\_\_\_ KB \_\_\_\_\_ Run No. \_\_\_\_\_ 1 \_\_\_\_\_

Casing Size	Casing Depth	Diam of Hole	Depth
4 1/2" from _____	to _____	from _____	to _____
from _____	to _____	from _____	to _____

Date of Cementing \_\_\_\_\_ 1/10/85 \_\_\_\_\_ Time \_\_\_\_\_ 2:00 PM \_\_\_\_\_  
Date of Survey \_\_\_\_\_ 1/11/85 \_\_\_\_\_ Time \_\_\_\_\_ 1:00 PM \_\_\_\_\_  
Amount of Cement \_\_\_\_\_ 1500 Sbs \_\_\_\_\_

Recorded by \_\_\_\_\_ Ebert \_\_\_\_\_ Witnessed by \_\_\_\_\_

### REMARKS OR OTHER DATA

DV Tool 5555'

### TEMPERATURE IN DEGREES FAHRENHEIT

1500'      60°      80°      100°      120°      140°

1600'

**RECEIVED**

FEB 20 1985

OIL CON. DIV

1900'

2000'

2100'

Anomaly 2100'

2200'

2300'

2400'

2500'

2600'

2700'

2800'

2900'

3200'

3300'

3400'

3500'

3600'

3700'

3800'

3900'

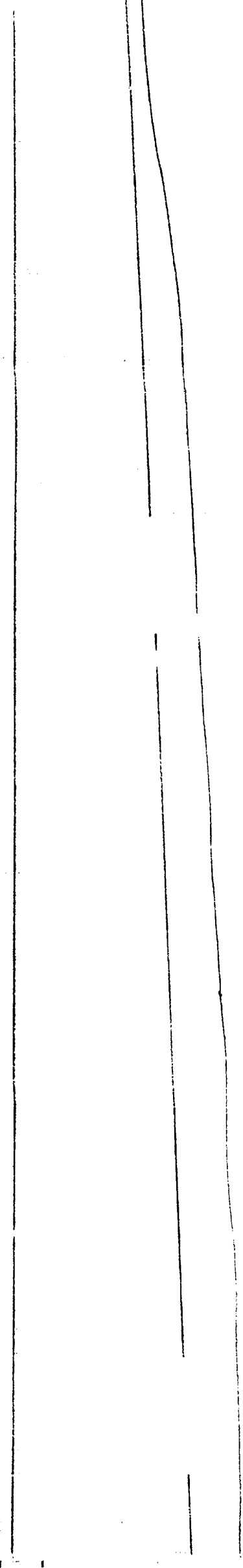
4000'

4100'

4200'

4300'

4400'



TD Surveyed 5400'

5400'

5300'

5200'

5100'

5000'

4900'

4800'

4700'

4600'

4500'