

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR
Amoco Production Co.
3. ADDRESS OF OPERATOR
2325 E. 30th, Farmington, NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 880' FSL x 1850' FWL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 12-4-84
16. DATE T.D. REACHED 1-10-85
17. DATE COMPL. (Ready to prod.) 4-10-85
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6800' KB
19. ELEV. CASINGHEAD 6796' GR
20. TOTAL DEPTH, MD & TVD 8680'
21. PLUG, BACK T.D., MD & TVD 8630'
22. IF MULTIPLE COMPL., HOW MANY* Two

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8372' - 8528' Basin Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-GR-SP CNL-FDC-GR-CAL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5# K55	400'	17-1/2"	266 cf Class B Ideal	
4-1/2"	11.6# N80	8680'	7-7/8"	1232 cf Class B 50:50 POZ 118 cf Class B 2758 cf Class B 65:35 POZ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

31. PERFORATION RECORD (Interval, size and number)

8372'-8398', 8418'-8432', 8450'-8482',
8494'-8502', 8512'-8528', 2 jspf, .50" dia.,
192 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8372'-8528'	157200 gal 50# xlink 315000# 20-40 mesh sand

33.* PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Completed Gas Well Unable to Produce
WELL STATUS (Producing or shut-in)
Shut In

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY
35. LIST OF ATTACHMENTS
None
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED B. S. Shaw TITLE Adm. Supervisor DATE 8-26-86

* (See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
NMDCM

5. LEASE DESIGNATION AND SERIAL NO.
SF-078769
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Rosa Unit
8. FARM OR LEASE NAME
9. WELL NO.
111
10. FIELD AND POOL, OR WILDCAT
Basin Dakota
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SE/SW Sec 21, T31N R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

23. INTERVALS DRILLED BY
ROTARY TOOLS 0 - TD
CABLE TOOLS
27. WAS WELL CORRED
No

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	8442'	7816'

ACCEPTED FOR RECORD
SEP 05 1986
FARMINGTON RESOURCE AREA
BY Sm

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2984	3084	
Pictured Cliffs	3701	3804	
Menefee	5949	6130	
Point Lookout	6130	6242	
Gallup	7042	7806	
Carlisle	7806	7930	
Greenhorn	8181	8241	
Graneros Shale	8241	8362	
Graneros Dakota	8362	8416	
Main Dakota	8416	8510	
Lower Dakota	8510	8580	
Morrison	8580		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

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BUREAU OF GEOLOGICAL SURVEY

WATER RESOURCES DIVISION