STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SAMTA FE			-
FILE			_
U.S.G.S.			_
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFF	K E		

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-104 Revised 10-01-78 Format 06-01-83

OPERATOR PROMATION OFFICE	•	OR ALLOWABLE AND ISPORT OIL AND NA	MAY 1 4 1986	
Northwest Pipeline Co	rporation		DIST. 3	· · · · · · · · · · · · · · · · · · ·
P.O. Box 90 - Farming	ton, New Mexico 8749	99		
Resson(s) for filing (Check proper box)		Other (Ple	ase expiain)	
New Well	Change in Transporter of:			
Recompletion	c:1	Dry Gas		
X Change in Ownership	Casinghood Gas	Condensate		
If change of ownership give name and address of previous owner	Amoco Production - 50			01
II. DESCRIPTION OF WELL AND) TEASP			
Lease Name	Well No. Pool Name, including	Fermation	Kind of Lease	Lease No
Rosa Unit	112Y Undes. Gallu	dr	SXXX Federal XX RXXX	SF-0787
Location				
Unit Latter M : 850	Feet From The South	ine and 850	Feet From The West	•
Line of Section 27 Town	ship 31N Range	5W , NMI	Рм. Rio Arriba	Caunty
III. DESIGNATION OF TRANSPO	ORTER OF OU AND MATTIRA	AT CAS		-
Name of Authorized Transporter of Oil	or Condensate	Address (Give addres	s to which approved copy of this fo	orm is to be sent?
Name of Authorized Transporter of Cass	nghead Gas or Dry Gas 💢	Address (Give addres	s to which approved copy of this fo	orm is to be sent)
Northwest Pipeline Co	rporation	P.O. Box 90) - Farmington, NM {	87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually conne	cted? When	
If this production is commingled with	that from any other lease or pool	, give commingling ord	er number:	
	on reverse side if necessary.		-	-
VI. CERTIFICATE OF COMPLIAN	CE	OIL	CONSERVATION DIVISIO	
I hereby certify that the rules and regulation been complied with and that the information my knowledge and belief.	s of the Oil Conservation Division have given is true and complete to the best of	APPROVED	Srank J. Jan	1 4 1986
<i>A</i> 1		TITLE	SUPERVISOR	R ASTRICT # 3
Garrie Har	mar 3	This form is	to be filed in compliance with quest for allowable for a newly	RULE 1104.
المعنوبية) Production & Dril	ing Clark	II Well, this form mu	SI De accompanied by a tabular	las of the destact
rroudction & Dril	ing Cierk	Il tasts tweat or the	well in accordance with RUL	£ 111.

taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alleon new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of ownell name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip

May 5, 1986

(Title)

(Date)

Designate Type of Complet	xion = (X)	OII MeII	Gas Mell	New Well	Workover	Deepen	Plug Back	Same Res'v.	. Di
Date Spudded	Date Compi.	Ready to Pr		+	<u>: </u>	<u>!</u>	1	•	•
5-9-85	7_1	4-85		Total Depth			P.B.T.D.		
Elevations (DF. RKB. RT. GR. etc.)	Name of Prod			8550			8500	•	
6793' KB	1		attou	Top OII/Ga			Tubing Dep	th.	
Perforations	Undes.	darrup		7320)'		j		
7320'-7680' GL	•						Depth Casin	or Shoe	
7320 =7080 GL							7840		
	1	TUBING, C	ASING, AN	CEMENTIN	G RECOPO		1		
HOLE SIZE	CASING	4 TUBIN	G SIZE	1	DEPTH SET		·		
17-1/2"		13-3/8"		 	423'		SA	CKS CEMEN	17
7-7/8"		4-1/2"					4/2	cu.ft.	
				 	8546'		3245	cu.ft.	
	7								
V. TEST DATA AND REQUEST	FOR ALLOW	ABLE (T	est must be a	ter recovery o	f total valume	of load oil	and muss he so		
V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks	FOR ALLOW	ABLE (Te	rst must be a le for this de		f total valume ull 24 hours) ethod (Flow, p			ual to or exce	ed t
V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test	Date of Test		ret must be a la for this de	Producing Me	thad (Flow, p			ual to or exce	ed to
Date First New Cil Run To Tanks	FOR ALLOW		res muet be a le for this de		thad (Flow, p			ual to or exce	ed to
Date First New Cil Run To Tanks	Date of Test Tubing Pressu		ret must be a le for this de	Producing Mi	thad (Flow, p		i, eic.j	ual to or exce	ad t
Length of Test	Date of Test		ret muet be a le for this de	Producing Me	thad (Flow, p		i, eic.j	ual to or exce	ed t
Length of Test	Date of Test Tubing Pressu		ret must be a le for this de	Producing Mi	thad (Flow, p		Choke Size	ual to or exce	ed t
Length of Test Actual Prod. During Test	Tubing Pressur Oil-Bbls.		rze muse be a la for this de	Producing Mi	thad (Flow, p		Choke Size	ual to or exce	ad t
Length of Test Actual Prod. During Test	Tubing Pressur Oil-Bbls.		rzt must be a la for this de	Producing Mi	thad (Flow, p		Choke Size	ual to or exce	ad t
Length of Test Actual Prod. During Test Actual Prod. TEST DATE 5-1- Actual Prod. Test-MCF/D	Tubing Pressur Oil-Bbis86 Length of Test		rst must be a la for this de	Casing Press Water-Bhis.	ethod (Fiaw, p		Choke Size		ed t
Length of Test Actual Prod. During Test ACTUAL Prod. TEST DATE 5-1- Actual Prod. Test-MCF/D 1253 A0F=1255 1171	Tubing Pressur Oil-Bbls86 Length of Test 3 hrs			Producing Mi	ethod (Fiaw, p		Choke Size		od to
Length of Test Actual Prod. During Test Actual Prod. TEST DATE 5-1- Actual Prod. Test-MCF/D	Tubing Pressur Oil-Bbis86 Length of Test			Casing Press Water-Bhis.	ente/AAACF	oump, gas iif	Choke Size		ed to

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	1	
TRANSPORTER OIL		
GAS		
OPERATOR		
PROBATION OFFICE		

OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 Form C-104

MAY 1 4 1986

OPERATOR PROPATION OFFICE	REQUES	T FOR ALLOW	ABLE	OIL CON.		
T AUT	HORIZATION TO TR		L AND NATUR	AL GAS DIST. S	J	
Operator						•
Northwest Pipeline Corporati	on	-				
Address						
P.O. Box 90 - Farmington, New	w Mexico 8749	99				
Resson(s) for filing (Check proper box)			Other (Please	expiain)	 -	
New Well Chan	in Transporter of:			•		
	OII .	Dry Gas				
A Change in Ownership	Casinghead Gas	Condensate				
If change of ownership give name AMOCO	Production - 5	01 Airport	Dr Far	rmington, NM	87499	
II. DESCRIPTION OF WELL AND LEASE	t two			• '		
1 0	No. Pool Name, includ		×	(ind of Lease		Legso N
Rosa Unit 112	2Y Basin Dako	ta	- 19	XXXX larebe-7XXX		SF-0787
	C + l-	0	150			
Unit Letter M : 850 Feet	From The South	_Line and8	350	Feet From The W	est	· · · · · ·
Line of Section 27 Township 3	3]N Range	5W	, NMPM,	Rio Arriba		Count
III. DESIGNATION OF TRANSPORTER C	אר האו א אור או ארדי	Dat cas				
Name of Authorized Transporter of Oil	or Condensate	Address (C	Sive address to t	which approved copy o	f this form is to	be sent)
Name of Authorized Transporter of Castinghead Gar	or Dry Gas	Address (Give address to 1	which approved copy o	t this form in in	
Northwest Pipeline Corporation	on ·			Farmington, N		=
	Sec. Twp. Rge		ually connected?		11 0743.	<u> </u>
If this production is commingled with that from	any other lease or po	ool, give commi	ingling order n	umbar.		
NOTE: Complete Parts IV and V on revers		L	mging order m			
VI. CERTIFICATE OF COMPLIANCE			OIL CON	SERVATION DIV	VISION	
hereby certify that the rules and regulations of the Oil	Conservation Division h	ave APPRO	VED	_	MAY 24	1986
ocen complied with and that the information given is tru my knowledge and belief.	e and complete to the bes	t of	VED		1	9
ay anomedge and bener.		BY		Tranke	1	<u> </u>
4		TITLE _		SUPER	RVISOR DISTRICT	明. 9
(anin Acimi	C21 I	₹ This	form is to be	filed in compliance	with RULE	1104.
(Signature)		_ 1f th	de is a request	t for allowable for a		aa da
Production & Drilling C	lerk	li Mett, thi	s torm must be	accompanied by a	tehulation of	the deviati
(Title)		- A11	sections of this	s form must be filled		ly for allo-
<u>May</u> 5, 1986		able on t	new and recom	pleted wells.	•	

Fill out only Sections I. II. III, and VI for changes of ownered name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip completed wells.

(Date)

Designate Type of Cor		Off Melf	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resiv.	Di
ì	Date Comp.	. Ready to P	tod.	+			•		; !
5-9-85	1 7 7	4-85	-	Total Depti			P.B.T.D.		
Elevations (DF. RKB, RT, GR.	stee, Name of Pr	oducing Form			50'		8500	ı I	
6793' KB	1	Dakota	actou.	Top OU/Ga			Tubing Dep		
Perforations	1 203111	Dakuta		829	90'		8334		
8290'-8420' DK									
							Depth Casin	Jd 2900	
HO: E :	 -	TUBING,	ASING, AND	CEMENTIN	YG PECODO				
HOLE SIZE	CASIN	IG & TUBIA	IG SIZE						
17-1/2"		13-3/8"		 	DEPTH SET	T	SA	CXS CEMENT	7
7-7/8"		4-1/2"			4231		1 47	72 cu.ft.	
		2-3/8"			8546'		324	45 cu.ft.	_
		~ 0/0			8334'		1		
. TEST DATA AND REQU	UEST FOR ALLOY	WABLE (T	est must be af			e of land all	<u> </u>		
7. TEST DATA AND REQU OIL WELL Date First New Cil Run To Tank	UEST FOR ALLO	WABLE (T	est must be of ple for this de	ter recovery o	of total volume ull 24 hours)	e of load oil :	and must be equ	ual to or excee	d to
7. TEST DATA AND REQUE OIL WELL Date First New Cit Run To Tank Length of Test		_	est must be af ile for this des	ter recovery o pih or be for fi Producing Ma	of socal volume ull 24 hours) ecnod (Fiam,)	e of load oil i	and must be equ	ual to or excee	d to
	UEST FOR ALLO	_	est must be af ile for this des	ter recovery o	of socal volume ull 24 hours) ecnod (Fiam,)	e of load oil o	(i, esc.)	ual to or excee	d to
ength of Test	Tubing Press	_	est must be af le for this des	ter recovery o pih or be for fi Producing Ma	of socal volume ull 24 hours) ecnod (Fiam,)	e of load oil o	and must be equ	ual to or exceed	d to
		_	est must be of ile for this des	ter recovery o pih or be for fi Producing Ma	of socal volume ull 24 hours) ecnod (Fiam,)	e of load oil i	Choke Size	ual to or exceed	d to
ength of Test	Tubing Press	_	est must be of ile for this des	ter recovery opith or be for fit Producing Me	of socal volume ull 24 hours) ecnod (Fiam,)	s of load oil i	(i, esc.)	ual to or exceed	d to
Agruel Prod. During Teat AS WELL TEST DATE 4	Tubing Press	_	tet must be of ile for this des	ter recovery opith or be for fit Producing Me	of socal volume ull 24 hours) ecnod (Fiam,)	s of load oil i	Choke Size	ual to or exceed	d to
AS WELL TEST DATE 4	Oli-Bbis.	lwe	tet must be af ile for this des	ter recovery opith or be for fit Producing Me	of socal volume ull 24 hours) ecnod (Fiam,)	e of load oil i	Choke Size	ual to or exceed	d to
AS WELL TEST DATE 4	Oli-Bbis.	it.		fer recovery opin or be for fu Producing Ma Casing Press Water-Bbie.	of total volume ull 24 hours) etnod (Fiam. ;	e of load oil i	Choke Size		d to
AS WELL TEST DATE 4 Control Prod. Test-MCF/D Q=2684 A0F=2742	Tubing Press Oil-Bbis. 1-23-86 Length of Tee	nwe		ter recovery opith or be for fit Producing Me	of total volume ull 24 hours) etnod (Fiam. ;	e of load oil i	Choke Size		d to
AS WELL TEST DATE 4 Civel Prod. Test-MCF/D Q=2684 AOF=2742	Tubing Press Oil-Bbis. 1-23-86 Length of Tes 771 3 hrs Tubing Press	nwe		fer recovery of pick or be for ful Producing Ma Casing Press Water-Bbis.	of total volume ull 24 hours) etnod (Fiow, ; eure	pump, gas iif	Choke Size		d to
AS WELL TEST DATE 4 Control Prod. Test-MCF/D Q=2684 A0F=2742	Tubing Press Oil-Bbis. 1-23-86 Length of Tee	nwe		fer recovery opin or be for fu Producing Ma Casing Press Water-Bbie.	of total volume ull 24 howe) strod (Fiam, ; sure sure sure sure sure sure sure sure	pump, gas iif	Choke Size	ndensate 	d to