

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 078770

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

Rosa Unit

9. WELL NO.

#112Y

10. FIELD AND POOL, OR WILDCAT

Undes. Gallup/Basin DK

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

Sec. 27, T31N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

~~Williams Production Co., (on behalf of)~~ (Northwest Pipeline Corp.)

3. ADDRESS OF OPERATOR

300 W. Arrington, Suite 020 - Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

850' FSL & 850' FWL SW/4 SW/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6780' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a 100% Amoco Working interest Gallup/Dakota dual well. The Dakota produces approximately 200 MCF/D whereas the Gallup is non-productive. The Gallup is shut in pending Amoco's request for downhole commingling.

RECEIVED
APR 22 1992
OIL CON. DIV
DIST. 3

RECEIVED
BLM
APR 30 PM 12:57
OIL CON. DIV., N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike Turnbaugh
Mike Turnbaugh

TITLE Prod. Engineering Manager

DATE 3-26-92

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

APR 23 1992

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side