OIL CONSERVATION DIVISION NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

	Lease ROSA UNIT			NT	Well No. 112Y								
ocation of Well: Unit _	M	Sec. _.	27	Twp	31 N	Rge.	5W		County _	RIO ARRIBA		Meter # <u>85941, 85940</u>	
		NAME OF RESERVOIR OR POOL				TYPE OF PROD (Flow or Art. Lift)			METHOD OF PROD. (Flow or Art. Lift)).	PROD. MEDIUM (Tbg. or Csg.)	
Upper Completion	UNDES. GALLUP			UP			GAS		FLOWING			CASING	
Lower Completion	1			ΓA			GAS			FLOWING		TUBING	
					PRE-FLO	OW SHUT-IN	PRES	SURE DA	ATA				
Upper Completion	l l		date shut-in 8-18-94		Length of time shu				ss. psig SICP = 345		Sta	Stabilized? (Yes or No) NO	
Lower Completion	Hour, date shut-in			Leng	th of time	shut-in DAYS			s. psig SITP = 0		Sta	Stabilized? (Yes or No) NO	
						FLOW TES	ST NO.	1					
Commence				Zone producing (Upper or Lower) MV LOWER									
TIME		LAPSED TIME			PRESSURE			RE		PROD. ZONE		REMARKS	
(hour, d	ate) 			Upper	Completic	eletion Lower Comple		oletion	TEMP.				
		24 HOURS			CSG		TBG					Q = 0 MCF/D	
8-26-9					346		0					Q = 0 INICI / D	
8-27-94		48 HOURS			348		0					Q = 0 MCF/D	
REMARKS: T	LIRNED	ON LIPPER	ZONE FOR	LFLOW. LC	GGED N	O FLOW							
hereby certify	that the	AUG 1	n herein co 9 199 isjon	ntained is tr	rue and co		ne best		rator <u>NOR1</u> <u>Sterg</u> <u>Senio</u>	Katirgis or Engineer	INE C	ORPORATION	

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