OIL CONSERVATION DIVISION NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator WILLIAMS PRODUCTION COMPANY						Lease <u>ROSA</u>	UNIT	Well No. 112Y			
ocation of Well: UnitN	1	Sec	<u>27</u> Tw	p. <u>31N</u>	Rg	e. <u>5W</u>	Coun	ty <u>RIO ARRIBA</u>	Meter #	85941, 85940	
	NAME OF RESERVOIR OR POOL				TYPE OF PROD (Flow or Art. Lift)			METHOD OF PROD. (Flow or Art. Lift)		PROD. MEDIUM (Tbg. or Csg.)	
Upper Completion				GAS			FLOWING		CASING		
Lower Completion					GAS			FLOWING		TUBING	
				PRE-	FLOW S	HUT-IN PRES	SURE DA	ATA			
Upper Completion				Length of ti	Length of time shut-in 5 DAYS		SI press. psig SICP = 341		St	Stabilized? (Yes or No) NO	
Lower Completion	Hour, date shut-in 6-16-95		Length of time shut-in 5 DAYS			SI press. psig SITP = 01		St	Stabilized? (Yes or No) NO		
Completion	<u></u>				FL	OW TEST NO	. 1				
Commenced at (hour, date)* 6-22-95 Zone producing (Upper or Lower) MV LOWER											
TIME (hour, date)		LAPSED TIME SINCE*		PRESSU		SURE		PROD. ZONE		REMARKS	
				Upper Completion		Lower Completion		TEMP.			
6-22-95		24 HOURS		CSG		TBG				Q = 0 MCF/D	
				342		01					
6-23-95		48 HOURS		342		0				Q = 0 MCF/D	
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