

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

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JUN 28 1988

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OIL CON. DIV.
DIST. 3

I.

Operator	SPUR OIL, INC.	
Address	3107 N. HASKELL, DALLAS, TX. 75204	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)
<input type="checkbox"/> New Well	<input type="checkbox"/> Oil	
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Dry Gas	
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	
	<input type="checkbox"/> Condensate	

If change of ownership give name and address of previous owner: CAT CREEK ENERGY CORP. P.O. BOX 966 PAGOSA SPRINGS, CO. 81147-0966

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
GONZALES 18	1	WILDCAT NEPAISON Dakota	State, Federal or Fee FEE	N/A
Location				
Unit Letter M	660	Feet From The WEST	Line and 660	Feet From The SOUTH
Line of Section 18	Township 31N	Range 2E	, NMPM, RIO ARRIBA County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
CAT CREEK ENERGY CORP.	P.O. BOX 159, BLOOMFIELD, N.M. 87413
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
N/A	N/A
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit M Sec. 18 Twp. 31N Rge. 2E	N/A n/a

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

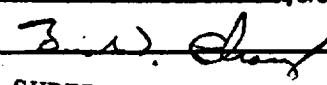
NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
PROD. ENG.
(Title)
JUNE 20 1988
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 28 1988
BY 
TITLE SUPERVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

1/2/91

APPLICATION FOR PLUGGING

1. Spur Oil, Inc.,
(hereinafter called "operator") is the operator of the
Gonzales #1 located
M-18-31N-02E,
Rio Arriba County, New Mexico. Assignment from Cat Creek Energy
Corporation 11/07/86

2. Spur Oil, Inc., as operator,
has posted a (~~one well~~) (blanket) (~~cash~~) (surety) bond in
the amount of \$50,000.00 in compliance with Section
70-2-14 N.M.S.A. 1978 and Rule 101 of the Rules and
Regulations of the Oil Conservation Division, which bond is
conditioned upon compliance with the Statutes of the State
of New Mexico and the Rules and Regulations of the Division
with respect to the proper plugging and abandonment of the
well(s) operated by said operator.

(Alt. 1) 3. Old Republic Insurance Company is surety on
said bond.

(Alt. 2) 3. _____ is holding savings
account No. _____.

(Alt. 3) 3. Operator has deposited with _____

_____ the sum of \$ _____ in Certificate of Deposit or savings account No. _____ and has assigned said account to the Oil Conservation Division as security for said bond.

(Alt. 1) 4. The Gonzales 18 #1 has not produced hydrocarbon substance for more than six months, and no permit for temporary abandonment has been requested by the operator or approved by the Division.

(Alt. 2) 4. Operator has previously obtained an approved permit for temporary abandonment of said well, but said permit and any extensions thereof has expired more than six months prior to the filing of this application and the _____ well has not produced hydrocarbons since the expiration of said permit.

5. By virtue of the failure to obtain production or to have an approved current temporary abandonment permit, the Gonzales 18 #1 well is presumed to have been abandoned.

6. By authority of Section 70-2-12 N.M.S.A. 1978, the Rules and Regulations of the Division require wells no longer productive or capable of production to be properly plugged.

7. Demand has been made upon the operator to either place said well to beneficial use or properly plug and abandon the same and the Operator has failed to do so.

WHEREFORE, The Supervisor of District Three of the Oil Conservation Division applies to the Director to enter an order:

1. Determining whether or not the Gonzales 18 #1 well should be plugged in accordance with a Division-approved plugging program;

2. Upon determination that said well should be plugged directing Spur Oil, Inc. as Operator (and Old Republic Insurance Company as surety) to plug said Gonzales 18 #1 well within 45 days of the date of the Director's order.

3. Further ordering that if operator (or surety) fail to plug and abandon said well as ordered by the Director, that the Division be authorized to plug said well and to forfeit said bond, and further authorizing the Division to recover from the Operator any costs of plugging in excess of the amount of the bond.