STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
LAND OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA	FE.	NEW	MEXICO	87501

30-639-23805

Form C-101 Revised 10-1-78

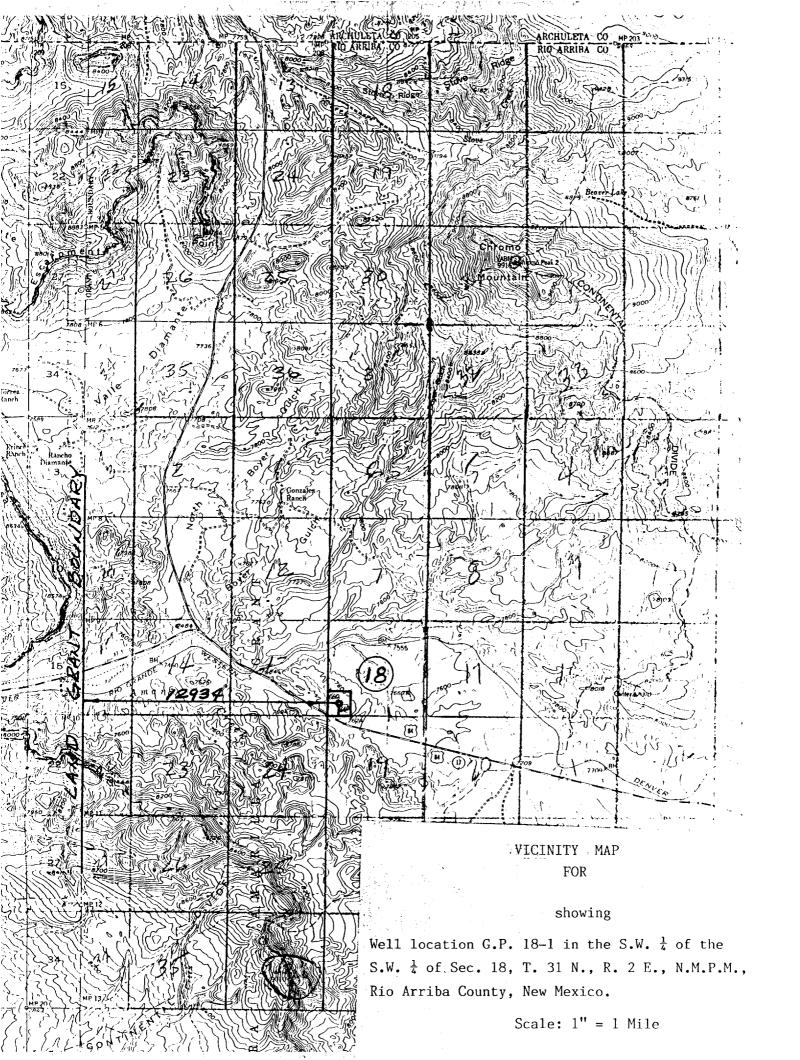
(
5A. Indicate Type	
STATE	FEE X
.5. State Oil & Gas	Lease No.

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	U.S.G.S.	· · · · · · · · · · · · · · · · · · ·										Ī	.5. State OII	& Gas Le	dse No.	
	LAND OFFIC	E										1				
	OPERATOR												777777	77777	7777.	7777
	A	PPLICAT	ION	FOR	PERMI	T TO D	RILL. DI	EEPEN	OR PI	UG BA	CK				/////	
a.	Type of Work								.,	.00.0.			7. Unit Agre	Mant No	77777	7777
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ь. '	Type of Well	DRILL	Δ			0	EEPEN [PLUG	BACK 🔲				
	WELL A	GAS [_										8. Form or L			
		GAS WELL			OTHER				SINGLE		MUL	ZONE	GONZ	ALES /	18	
2. N	ame of Operato												9. Well No.			-
		SEEK EN	1ERG	Y C	ORPOR!	ATION						i		18-1		
3. A	ddress of Oper	ator	-										10. Field on		Wildcat	
	P.O.BC	X 966	,	PAG	DSA SI	PRINGS	coi	CORAD	0	81147	7-096	6		CAT-D		
1. L	ocation of Wei	1					- ((0			<u> </u>	WECO	<u>k</u>	Time.	TITT	Tim	$rr\tilde{r}$
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$^{\prime\prime}$			IIII	////	/////									11111.	IIII	1111
77.			////	IIII					//////					//////		/////
11			III	III	TIII	IIII	11111	TITI.	19. Prop	sed Dep	th 1	9A. Formation		20. Rotor	ry or C.T.	
$^{\prime\prime}$			IIII		(1111).				140	00 1		DAKOTA		ROTA	ARY	
1. [Elevations (Sho	w whether l)F, R1	etc.)	21A	Kind &	totus Plug	. Bond	21B. Dril	ling Con	tractor		22. Approx	Date Wor	k will st	art .
	7645	MSL			#s-\	# <u>#</u> &o <u>#</u> &	iotus Plug 0-562		SMITH	WELL	SERV	ICE, INC.				
3.	-		-			555	20052 5:				-					
						PRO	POSED CA	SING A	AD CEWEN	II PROG	FRAM	•,				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
911	711	171b.	150'	50	SURFACE
6111	4211	9.5 lb.	1400'	300	100'

- 1) Surface to be set below ground water and cemented to surface.
- 2) Production string will be set through Dakota if productive and cemented to bottom of surface casing. If Greenhorn is productive and Dakota is not, then a cement plug will be set across the Dakota, production string will be set on top of the Greenhorn and cemented to bottom of surface casing.

N ABOVE SPACE DESCRIBE PROPOSED PROGR	APPROVAL EXPIRES 2-7-86 UNLESS DRILLING ID COMMENCED. SPUD NOTICE MUST BE SUBMITTED WITHIN 10 DAYS. AM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA	AUG 0 6 1985 OIL CON. DIV. DIST. 3
hereby certify that the information above is true a	nd complete to the best of my knowledge and belief.	•
igned 11000th	Tule President	Date AUGUST 6,1985
(This space for State Use)		8-2-85
	ele TITLE Gestagest	DATE AUG 0 7 1985
ONDITIONS OF APPROVAL, IF ANY:	/	



OIL CONSERVATION DIVISION

STATE OF NEW MEXICO MERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

must be from the outer boundaries of the Section. Well No. Lease e Hor CORPORATION Gonzales Z Hanyo Township County i Letter Section 18 31 N Rio Arriba of Footage Location of Well; 660 West 660 feet from the South line and feet from the Dedicated Acreage: and Level Elev. Pool Producing Formation Dakota Wildcat Acres 7645 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Hanswer is "yes," type of consolidation _ If unswer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Note: This well is east of the I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or inder my supervision, and that the same Is true and correct to the best of my AUG 0 6 1985 knowledge and belief DIST. 3 # 4880 Certificate No.