.30-039-2395**8**

Form 3160-3

CONDITIONS OF APPROVAL, IF ANY :

SUBMIT IN TRIPLICATE.

Form approved.

| (November 1983) | UNI | TED STATES | Expires August 31, 1985 | | | | |
|--|--------------------------------------|---|-------------------------|----------------|---|--|--|
| (formerly 9-331C) | | 5. LEARE DESIGNATION AND SERIAL NO. Jicarilla Contract 530 | | | | | |
| | | | | | | | |
| A DDL (C A TION | 6. IF INDIAN, ALLOTTES OR TRIBE NAME | | | | | | |
| APPLICATION | -Jicarilla Apache Tribe | | | | | | |
| 1a. TYPE OF WORK DRI | LL 🖫 | DEEPEN 🗌 | PLUG (| BACK 🗌 | 7. UNIT AGREEMENT NAME | | |
| b. TYPE OF WELL OIL (GA | | | INGLE [T] MC | ULTIPLE X | S. FARM OR LEASE NAME | | |
| WELL WI | ELL XX OTHER | | ONE 20 | NE LA | Jicarilla Apache 530 | | |
| Amoco Prod | uction Co. | | | • | 9. WELL NO. | | |
| 3. ADDRESS OF OPERATOR | | | | | 1 | | |
| 501 Airpor | t Drive, Far | emington, N M | 87401 | | 10. FIELD AND POOL, OR WILDCAT | | |
| 4. LOCATION OF WELL (Re | port location clearly an | id in accordance with any | State mentracental) | IVE | Wildcat Glp/Basin Dako | | |
| 1450 | ' FSL X 2020 |)' FWL | N L O L | | 11. SRC., T., R., M., OR BLK. AND BURVEY OR AREA 3.00 | | |
| At proposed prod. sone | 5 1985 | NE/SW/Sec 10, T31N, F | | | | | |
| 14. DISTANCE IN MILES A | | 12. COUNTY OR PARISH 18. STATE | | | | | |
| | | e New Mexico | ETIPEALL OF LAND | MANAGEME | Rio Arriba New Mexico | | |
| 16. DISTANCE FROM PROPU | | • | o. SARAMINGHONERA | SOURGE, NO. | OF ACRES ASSIGNED // | | |
| LOCATION TO WEAREST PROPERTY OR LEASE LI | INE, FT. | 1450' 2 | 2561.36 | TO | 160 ⁷ 320 | | |
| (Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROFOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. | | | | | Rotary | | |
| 21. ELEVATIONS (Show when | | | 201 00 | · | 22. APPROX. DATE WORK WILL START* | | |
| DRILLING OPERATIONS AUTH | IORIZED ARE | /10 |)2 ' GR | | As soon as permitted | | |
| SUBJECT TO COMPLIANCE W | ITH ATTACHED | PROPOSED CASING AN | D CEMENTING PRO | OGRAM proced | ction is subject to terminal and a ural review pursuant to 48 CFR 3166.3 | | |
| "GENERAL REQUIREMENTS" | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | and ap | peal pussuant office P 3185.4. | | |
| 12 1/4" | 9 5/8" | 32.3#, H-40 | 500' | 1 | cu. ft. Class B CaCl ₂ | | |
| 8 3/4" | 5 1/2" | 15.5#, K-55 8564' | | | 1st Stage: 650 cu. ft. | | |
| | | | | | 5:6 Class B, 10.9 gal/S | | |
| | | ı | | 112 p | | | |
| (0) | 1 1 | - a 1 famm 2160 | 2) | | 7. Tail with 500 cu. 1 0:2 Class B, 5.24 gal/s | | |
| (See attache | a supprement | tal form 3160- | -3) | | 3 ppg. 2nd Stage: 600 | | |
| | | | | | ft. 65:35:6 Class B, | | |
| | | | | | gal/sk 12 ppg. Cement | | |
| | | | | to 🍂 | orface. | | |
| | | | | In In | | | |
| ^ | AHPID | - | | U | | | |
| | INLII | EWIA | | | the face. | | |
| U | UNTIU | | | 0// | *80, | | |
| | | 629 1 A A B B B B B | | ~ ~ | Co 4/320 (1) | | |
| | | | | | CAN CO LUI | | |
| | | | | | St. 2011 | | |
| | | | ning book wire date. | on present Dec | ductive some and proposed new productive | | |
| sone. If proposal is to d | rill or despen direction | ally, give pertinent data | on subsurface location | ns and measur | ed and true vertical depths. Give blowout | | |
| preventer program, if any | · | | | | | | |
| |) Shaw | | Adm Supar | wicor | 11-7-85 | | |
| BIGNED | 70 r (am | TITLE | Adm. Super | V 1 2 0 I | APPROVED | | |
| (This space for Feder | al or State office use) | | | | AS AMENDED | | |
| PERMIT NO. | · | · · · · · · · · · · · · · · · · · · · | APPROVAL DATE | | | | |
| | | | | : | JAN 2 9 1986 | | |

*See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

| | | All distances must be I | rom the outer boundaries | of the Section. | • | | | | | | |
|---|---|--------------------------|--|-----------------|-------------------|---|--|--|--|--|--|
| Operator | | | Lease | | | Well No. | | | | | |
| AMOCO PRODUCTION COMPANY | | | JICARILLA AP | ACHE 530 | | 1 | | | | | |
| Unit Letter | Section | Township | Range | County | | | | | | | |
| K Astrol Fastga Las | 10 | 31N | 3W · | Rio | Arriba | | | | | | |
| Actual Footage Location of Well: | | | | | | | | | | | |
| 1450 Ground Level Elev: | feet from the Producing Form | South line and | 2020 te | et from the | West | line ated Acreage; | | | | | |
| 7102 | Gallup- | i | Wildcat Gall | up/Basi | | 160/320 | | | | | |
| Actes. | | | | | | | | | | | |
| 1. Outiline th | 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. | | | | | | | | | | |
| 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). | | | | | | | | | | | |
| 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? | | | | | | | | | | | |
| Yes No If answer is "yes," type of consolidation | | | | | | | | | | | |
| If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of | | | | | | | | | | | |
| this form if | necessary.) | | | -,, | | | | | | | |
| No allowab | le will be assigne | ed to the well until all | interests have been | consolidat | ed (by communi | tization, unitization. | | | | | |
| forced-pool | ing, or otherwise) | or until a non-standard | unit, eliminating su | ich interest | s, has been app | roved by the Commis- | | | | | |
| sion. | | į | | | | | | | | | |
| | TOTAL DESCRIPTION OF THE PARTY | | i | | CE | RTIFICATION | | | | | |
| | 1 | | | | 1 | NIT TON TON | | | | | |
| | • | | | | 1 hereby certify | that the information con- | | | | | |
| | } | · [| 1 | Ì | ł | s true and complete to the | | | | | |
| | 1 | 1 | | | i | wledge and belief. | | | | | |
| | | | | | R | Ch. | | | | | |
| . • | | EMILMI | INI | | | Shaw | | | | | |
| | I - I I N | FIDENT | HAL | <u>-</u> | Nome | | | | | | |
| | UUII | | | | B. D. SI | haw | | | | | |
| • | 1 | . 1 | | | | norvicor | | | | | |
| | | | i | | Company | pervisor | | | | | |
| | 1 | | <u>~</u> i | | . | roduction Co. | | | | | |
| | Sec. | | 10) 10 | | Date | | | | | | |
| • | | | MICOR | | Novembe | r 7, 1985 | | | | | |
| | | | | 12.3 | | | | | | | |
| | | | - EXP | | | | | | | | |
| | | | 011 04/322 | | 1 | fy that the well-location | | | | | |
| | | 10 | CO4. 300 | | | olat was plotted from field | | | | | |
| | 1 , 0 | | 0/52 % | | I | I surveys made by me or vision, and that the same | | | | | |
| | 1 1 19 19 | | P. 9 -7 / | | 1 | priect to the best of my | | | | | |
| 20201 | 1 1/2 /2 | | | _ | knowledge and | | | | | | |
| 20201 | | | 1 | | | | | | | | |
| | -7 3/- L | | PARIVI | ED | | | | | | | |
| | 1, 3 | A R | ECEIVI | | Date Surveyed | -31/8 | | | | | |
| (۱ | | | Ndv 1 = 100E | | Septémber | 9. 1985 | | | | | |
| ۵٤/ | 1,501 | Ħ | NOV 1 5 1985 | | Registered Profes | ssional Engineer | | | | | |
| | | | | PARENT | and Land Surv | eyor | | | | | |
| r | | Bu | IREAU OF LAND MANAGE ARMINGTON RESOURCE | AREA | Tax Ch | Kerdil | | | | | |
| | | | | | Fred 3. K | err Jr. | | | | | |
| | Cool | : 1"=1000* | | | Certificate No. | Car. Pipe | | | | | |
| | acate | | , 10411 | er | | | | | | | |

