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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name none
8. Farm or Lease Name Hill Ranch
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Wildcat
Name of Operator Cambern and Associates Oil and Gas		
Address of Operator Rt.1, Box 501A, Amarillo, Texas 79106		
Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>31N</u> RANGE <u>3E</u> NMPM. Proposed Martin/Borders 12 1S 2E		
15. Elevation (Show whether DF, RT, CR, etc.) 7866' KB		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
RELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/12/87 - Plugged and Abandoned this well as follows:

Plug #1: 1222'- 1094', 9 sxs.(10.6 cuft) of Class B, 15.6 ppg.
Plug #2: 650'- 545', 8 sxs.(9.4 cuft) of Class B, 15.6 ppg
Plug #3: 195'- surface, 15 sxs.(17.7 cuft) of Class B, 15.6 ppg
Back off top joint of 4 1/2" casing.
Plug #4: surface, 8 sxs.(9.44 cuft) of Class B. 16.0 ppg
Installed dry hole marker. Location to be cleaned and levelled
as weather permits this spring.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W.D. STRICKLIN Agent DATE 4/7/88
Original Signed by CHARLES CHOLSON
DEPUTY OIL & GAS INSPECTOR, DIST. #3
NOV 28 1989

