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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
NOV 21 1988

Form O-105
Revised 8-8-86

5a. Indicate Type of Lease
State ☐ Fee ☒
5. Date Oil & Gas Lease Exp.
7. Unit Agreement Name
Rosa Unit
8. Form or Lease Name
Rosa Unit
9. Well No.
10. Field and Pool, or Block
Wildcat Fruitland
11. County
Rio Arriba

14. TYPE OF WELL
15. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ DRY ☒ OTHER ☐
NEW WELL ☒ REPAIR OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. ACCTYP. ☐ OTHER ☐

2. Name of Operator
Northwest Pipeline Corporation
3. Address of Operator
3539 East 30th Street - Farmington, NM 87401
4. Location of Well
UNIT LETTER <u>B</u> LOCATED <u>1190'</u> FEET FROM THE <u>North</u> LINE AND <u>1050'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>24</u> TWP. <u>31N</u> RGE. <u>6W</u>

13. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DE, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-24-88	10-6-88	10-7-88	6276' KB	6264' GR

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., Flow Many	23. Intervals Limited By	Rotary Tools	Cable Tools
3112' KB	3112' KB			yes	

24. Producing Interval(s) of this completion - Top, Bottom, Name	25. Was Directional Survey Made
2979' to 3110'	yes

26. Type Electric and Other Log(s) Run	27. Was Well Cored
N/A	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
SEE CASING & CEMENTING REPORT					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
2 1/2"	2916'	3112'	N/A		2-7/8"	3102' KB	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	N/A	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-7-88		Flowing				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
N/A							
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
				TSTM			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Conducted By

35. List of Attachments
Casing & Cementing Report, Temperature Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Carrie Harmon	TITLE	Prod. & Drlg. Clerk	DATE	11-16-88
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Clorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blaineby _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzite _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todillo _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Pennian _____ T. _____
T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2085'est	2625'		Ojo Alamo				
2625'est	2905'		Kirtland				
2905'est	3112'		Fruitland				
3112'e1			T.D.				

CASING AND CEMENTING REPORT
(Rosa Unit #206)

Holes Size 12-1/4"

9-5/8", 36#, K-55, ST&C seamless casing. Set at 242' KB. Cemented with 185
sxs (220 cu.ft.) Class "B" with 3% CaCl_2 and 1/4# gel flake/sk.

Holes Size 8-3/4"

7", 20#, K-55, ST&C, CF&I seamless csg. Set at 2965' KB. Cemented w/ 85 sx
(158 cu.ft.) Class "B" w/ 6% gel and 6-1/4# gilsonite/sk. Tailed w/ 50 sx (59
cu.ft.) Class "B" w/ 2% CaCl_2 .

Barrio Hannon

11-16-88