

NWP
WELL FILE

SUBMIT IN TRIP TE*
(Other instructions on
reverse side)

30-039-2 1276
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. SF-078764		
B. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Northwest Pipeline Corporation			7. UNIT AGREEMENT NAME Rosa Unit		
3. ADDRESS OF OPERATOR 3539 East 30th Street - Farmington, New Mexico 87401			8. FARM OR LEASE NAME		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 820' FEL & 1040' FSL SE/4 SE/4 At proposed prod. zone Same			9. WELL NO. 203		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 25 miles to Gobernador			10. FIELD AND POOL, OR WILDCAT Undesignated REFR COAL		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 820'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA P Sec. 18, T31N, R5W		
16. NO. OF ACRES IN LEASE N/A			12. COUNTY OR PARISH Rio Arriba		
17. NO. OF ACRES ASSIGNED TO THIS WELL 160			13. STATE New Mexico		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2630'			20. ROTARY OR CABLE TOOLS Rotary		
19. PROPOSED DEPTH 3450'			21. APPROX. DATE WORK WILL START* 7-1-88		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6422' GR					

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	200'	125 cu.ft.
8-3/4"	7"	20#	3105'	140 cu.ft.
6-1/4"	5-1/2"	23#	3300'	Open hole completion

The SW/4 of Sec. 18 is dedicated to this well.

Application includes right-of-way for the construction of the underground gas and water pipelines and cathodic protection cable which will follow route on the attached drawings.

RECEIVED
AUG 1 9 1983
OIL COAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Mike J. Turnbaugh TITLE Senior Engineer DATE 5-10-88
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MJT/ch-1

NMOCC

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

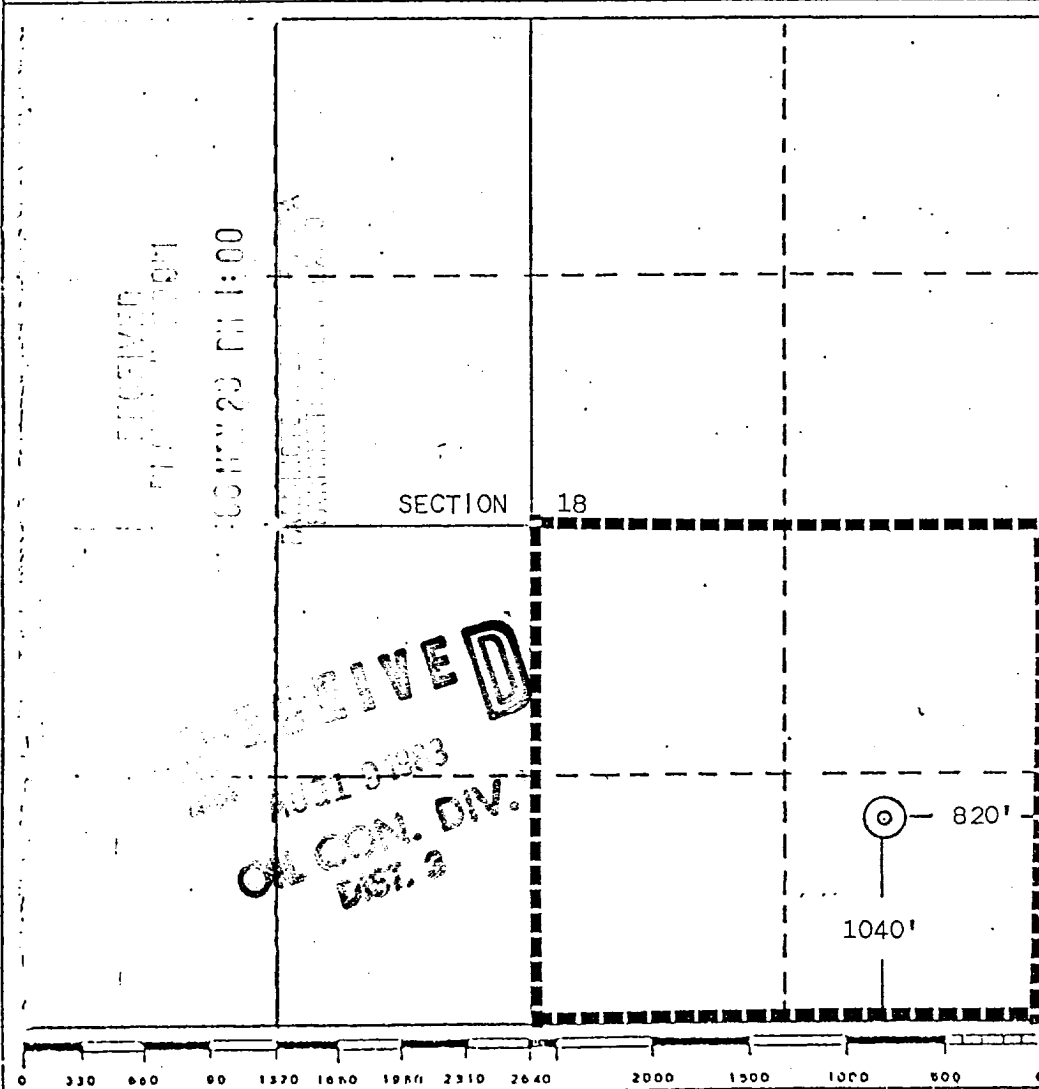
Operator Northwest Pipeline Corporation		Lease Rosa Unit		Well No. 203
Unit Letter P	Section 18	Township 31 North	Range 5 West	County Rio Arriba
Actual Footage Location of Well: 1040 feet from the South line and 820 feet from the East line				
Ground Level Elev. 6422	Producing Formation Fruitland COAL	Pool Undesignated Fruitland	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Mike J. Sunbuck
Name

Senior Engineer
Position

Northwest Pipeline Corp.
Company

5-3-88
Date

I hereby certify that the location shown on this plat was obtained from field notes of actual survey made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 25, 1988

Registered Professional Engineer
and/or Land Surveyor

Edgar L. Risenhoover
Certificate No. 5979

Edgar L. Risenhoover, L.S.

