

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
3539 East 30th Street - Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 820' FEL & 1040' FSL SE/4 SE/4

7. UNIT AGREEMENT NAME
Rosa Unit

8. FARM OR LEASE NAME
Rosa Unit

9. WELL NO.
#203

10. FIELD AND POOL, OR WILDCAT
Undesignated Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T31N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6422' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Completion Operations ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-15-88 MOL & RU.

10-16-88 Drilled out cmt, FC at 3108', shoe at 3152'. Drilled total 153' of formation.
Drill coal: 3177'-3181' 4'
3190'-3194' 4'
3197'-3198' 1'
3214'-3222' 8'
3243'-3244' 1'
3257'-3259' 2'
3270'-3298' 25' net coal.
Total 45' net coal.

10-17-88 Gauged well.

10-18-88 Circulating hole w/ air.

10-19-88 Circulating w/ air. Drill pipe got stuck.

10-20-88 Pick up fishing assembly.

10-21-88 Jarred, rotated & circulated pipe free in 6 hrs.

18. I hereby certify that the foregoing is true and correct

(continued on back)

SIGNED Carrie Harmon TITLE Prod. & Drlg. Clerk

DATE 11-7-88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE ACCEPTED FOR RECORD _____

*See Instructions on Reverse Side

NOV 11 1988

- 10-22-88 Circulate hole clean & TOH. Ran 7 jts (261.93') of 5-1/2", 23#, P110 csg and Brown liner hanger.
- 10-23-88 Set slips & pack off. TOH & LDDP. Perfed flowing coal intervals:
3290'-3300' at 4 spf
3282'-3298' at 4 spf.
Perf gun hung up at 3230'.
- 10-24-88 TIH with overshot on 2-7/8" tbg, got on perf gun at 3230' and jarred out of hole. Finished perforating at following intervals:
3268'-3282' at 4 spf
3255'-3261' at 4 spf
3241'-3246' at 4 spf
3212'-3224' at 4 spf
3188'-3200' at 4 spf
3175'-3183' at 4 spf
Landed tbg as follows: 105 jts (3274') of 2-7/8", 6.4#, J-55, 8rd EUE. Landed at 3286' (seating nipple at 3253'). Pumped out expendable check & gauged well up tbg at 0 MCF/D.
- 10-25-88 Rig released 1600 hrs 10-25-88.