

DISTRICT I  
P.O.Box 1980, Hobbs, NM  
88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM  
88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec,  
NM 87410

OIL CONSERVATION DIVISION  
P.O.Box 2088  
Santa Fe, New Mexico 87504-2088

Well API No.	30-039-24361
5. Indicate type of lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-289-41

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name ROSA UNIT				
b. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____								
2. Name of Operator WILLIAMS PRODUCTION COMPANY				8. Well No. 239				
3. Address of Operator PO BOX 3102, TULSA OK 74101				9. Pool Name or Wildcat BASIN FRUITLAND COAL				
4. Well Location Unit Letter <u>N</u> : <u>835'</u> Feet From The <u>SOUTH</u> Line and <u>2510'</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>31N</u> Range <u>6W</u> NMPM <u>RIO ARRIBA</u> County								
10. Date Spudded 10-31-1990	11. Date T.D. Reached 11-3-1990	12. Date Completed (Ready to Prod.) 10-23-1997	13. Elevations (DF & RKB, RT, GR, etc.) 6230' GR	14. Elevation Casinghead				
15. Total Depth 3189'	16. Plug Back T.D. 3146'	17. If Multiple, Completion, How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name BASIN FRUITLAND 3044' TO 3090'				20. Was Directional Survey Made YES				
21. Type Electric and Other Logs Run Cased Hole: GR/CCL/CBL Open Hole: IND/GR/CDL/TEMP				22. Was Well Cored NO				
23. CASING RECORD (Report all strings set in well)								
Casing Size		Weight LB/FT	Depth Set	Hole Size	Cementing Recod	Amount pulled		
9-5/8" K-55		36#	522'	12-1/4"	400 sx			
7" K-55		20#	3030'	8-3/4"	640 sx			
24. LINER RECORD				25. TUBING RECORD				
Size		Top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
4-1/2" J55		2844'	3189'	55 sx		2-3/8"	3082'	
26. Perforation record (interval, size, and number)  3044' - 3053': 3075' - 3078': 3081' - 3090'. TOTAL OF 92 (.23") HOLES				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Depth Interval 3044' - 3090' N/A			Amount and Kind Material Used CAVIATED/NO FRAC DEC 20 1997	
28. PRODUCTION								
Date of Fst Prod N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Producing or Shut-in) SHUT-IN		
Date of Test 12-1-1997		Hours Tested 30 mins	Choke Size 32/64"	Production For Test Period	Oil - Bbl.	Gas - MCF 0.5	Water - Bbl. 4	Gas - Oil Ratio
Flow Tubing Pressure 0		Casing Pressure 400#	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 24	Water - Bbl. 100	Oil Gravity - API - Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD						Test Witnessed By		
30. List Attachments: SUMMARY OF POROUS ZONES AND WELLBORE DIAGRAM								
31. I Hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								
Signature <u>Susan Griguin</u>		Printed Name <u>SUSAN GRIGUHN</u>			Title <u>CLERK</u>		Date <u>12/22/97</u>	

