

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESIGN ☐ Other ☐

2. NAME OF OPERATOR

Meridian Oil Inc. *Meridian Pipeline Corp.*

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1265'N, 1475'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-039-24390

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
SF-078764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. LEASE OR UNIT NAME

Rosa Unit

9. WELL NO.

200

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 29, T-31-N, R-5-W
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 11-27-89 16. DATE T.D. REACHED 12-05-89 17. DATE COMPL. (Ready to prod.) 12-12-89 18. ELEVATION (OF. ENS. AT. OR. ETC.)* 6388'GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3280' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY? 1 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

25. TYPE ELECTRIC AND OTHER LOGS RUN

none

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	VENTING RECORD	AMOUNT PULLED
9 5/8"	40.0#	232'	12 1/4"	189 cu.ft.	
7 "	23.0#	3133'	8 3/4"	954 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2	3059'	3279'	did not	cmt

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3260'	

31. PERFORATION RECORD (Interval, size and number)

3151-3278' (predrilled liner)

32. ADD. SHEET OR OTHER RECORD, SQUEEZE, ETC.

DEPTH INTERVAL MD TO IN. NEAR END OF MATERIAL USED

RECEIVED

FEB 16 1990

OIL CON. DIV

33. PRODUCTION

DIST. 2

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod

DATE OF TEST HOURS TESTED CHOKED SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCP. WATER—BSL. GAS/OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCP. OIL GRAVITY (API (CORR.))

SI 295

SI 1362

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

temp. survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Affairs

DATE

2-3-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION				38. GEOLOGIC MARKERS			
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	
						MEAS DEPTH	TRUE VERT DEPTH
Ojo Alamo		2542	2670'	White, cr-gr ss..			
Kirtland		2670'	3055'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland		3055'	3280' TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Ojo Alamo Kirtland Fruitland	2542' 2670' 3055'