

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-165
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-039-24399
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-505-6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. Lease Name or Unit Agreement Name	Northeast Blanco Unit
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1a. Type of Well:	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:	NEW WELL ☒ WORK OVER ☐ DRIFTIN ☐ PLUG BACK ☐ DEEP REPAIR ☐ OTHER ☐

2. Name of Operator	Meridian Oil Inc. <i>Blackwell & Nichols</i>
3. Address of Operator	PO Box 4289, Farmington, NM 87499

8. Well No.	483
9. Pool name or Wildcat	Basin Fruitland Coal

4. Well Location	Unit Letter <u>G</u> ; <u>1750</u> Feet From The <u>North</u> Line and <u>2045</u> Feet From The <u>East</u> Line
	Section <u>36</u> Township <u>31N</u> Range <u>7W</u> NMPM Rio Arriba County

10. Date Spudded	08-21-89	11. Date T.D. Reached	09-08-89	12. Date Compl. (Ready to Prod.)	09-16-89	13. Elevations (DF & RKB, RT, GR, etc.)	6220' GL	14. Elev. Casinghead	
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15. Total Depth	3144'	16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By	Rotary Tools	Cable Tools
							yes	

19. Producing Interval(s), of this completion - Top, Bottom, Name	Fruitland Coal - uncemented liner	20. Was Directional Survey Made	no
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21. Type Electric and Other Logs Run	none	22. Was Well Cored	no
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23. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
9 5/8"	36.0#	613'	12 1/4"	531 cu. ft.
7"	23.0#	2848'	8 3/4"	734 cu. ft.

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DIST. 3

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	2775'	3142'	did not cmt		2 7/8"	3126'	

26. Perforation record (interval, size, and number)	2860-2945', 2986-3069', 3109-3140' (predrilled liner)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
shut in, waiting		on pipeline connection; capable of comm. hydrocarbon prod.					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
09-16-89	1	2" line		tested through	2" line w/ pitot tube		
Flow Tubing Pres.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)	to be sold	Test Witnessed By	
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30. List Attachments	none
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	<i>Peggy Bradfield</i>	Printed Name	Peggy Bradfield
		Title	Reg. Affairs
		Date	11-21-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	2160	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland	2270	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Rocks	Ft 2765	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	PC 3035	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison
T. Queen	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinebry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Delaware Sand	T. Todilto		T.
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2160	2270	110	Ojo Alamo
2270	2765	495	Kirtland
2765	3035	270	Fruitland
3035	3144	109	Pic.Cliffs