

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24400
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-505-6
7. Lease Name or Unit Agreement Name Northeast Blanco Unit
8. Well No. 481
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Blackwood & Nichols Co., Ltd.	
3. Address of Operator P. O. Box 1237, Durango, Colorado 81302	
4. Well Location Unit Letter <u>N</u> : <u>1005</u> Feet From The <u>South</u> Line and <u>1835</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>31N</u> Range <u>7W</u> NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: FIRST DELIVERY <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The NEBU #481 was first delivered to Blackwood & Nichols pipeline system on August 29, 1990.
On August 13, 1990 the following measurements were recorded.

Well shut in since 9-22-89
Shut in tubing - 789 DWT
Shut in casing - 1386 DWT
Bottom hole pressure at 3390' - 1574 PSIG
Bottom hole temperature at 3390' - 116° F

RECEIVED
SEP 13 1990
OIL CON. DIV.
DIST. 3

During open hole completion operations well gauged 6400 MCFD and 720 BPD water (2" Pitot wet).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE R. W. Williams TITLE Administrative Manager DATE 9/10/90
TYPE OR PRINT NAME P. W. Williams TELEPHONE NO. 303-247-0725

(This space for State Use)
Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE SEP 13 1990
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: