## State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised February 10, 1994

Instructions on back

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

## **OIL CONSERVATION DIVISION**

Submit to Appropriate District Office

District III			PO Box 2088									5 Copies			
1000 Rio Braz	os Rd., Az	tec, NM 8741	Santa Fe, NM 87504-2088												
District IV													AMEND	ED REPORT	
PO Box 2088,	-			0											
<u>I.</u>	REQ	UEST FO		<del> </del>	EΑ	ND A	UTHO.	RIZATI	ON 1						
	D	Operato Pevon Energ	or Name and		vada)	<b>,</b>			<sup>2</sup> OGRID Number <b>006137</b>						
	_	-	oadway, Suite 1500						<sup>3</sup> Reason for Filing Code						
		Oklahoma	City, OK 73102-8260  5 Pool Name						CH effective 9/1/96						
	Number )39-2440	1	al (Gas)	(Gas)				Pool Code 71629							
	erty Code	<del> </del>	ame					* Well Number							
	002117	Northeast Blanco U						o Unit 481							
II Su	rface I	_ocation													
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the		1	outh Line	- 1		East/\	West Line	County		
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Ut or lot no.	II or lot no. Section Township		Range Lot.Idn		Feet from the		North/Se	outh Line	Feet from the		East/West Line		County		
Lse Code. Producing Method C			ode Gas Connection			n Date 15 C-129 I		ermit Numbe	mit Number		129 Effective Date		"C-129 Expiration Date		
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		as Transp	orters	10	•			<sup>20</sup> DOD	. 1	21 O/G	_	22			
Transporter OGRID			" Transporter Name and Address					<sup>20</sup> POD				POD ULSTR Location and Description			
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IV. Pro	duced '	Water													
IV. FIU	nuceu POD		1	POD ULSTR Location and Description											
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V. Well	Comp	letion Da													
<sup>35</sup> Spu	d Date		76	Ready Date	·		" TD			<sup>28</sup> PBTD	-		Perforation	S	
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<u> </u>	11016 312		<u> </u>	Casing & 1	uonig	Size			Бери	1 501			Sacks Cement	·	
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			<u> </u>												
VI. Wel	II Toot	Data													
			as Delivery Date Test Date					" Test Ler	" Test Length " Tbg				. Pressure Csg. Pressure		
46 Choke Size			"Oil			42 Water		43 Gas			" AOF		45 Test Method		
#I hereby conti	futhat tha	ules of the Oil	Oncervation	n division bass	heen	complied			<del></del>					<del>-</del>	
	•	tion given abov						C	IL C	ONSER	VAT:	ION DIV	ISION		
knowledge and				,	*	•			_			_	•		
Signature:	Q!	1. 1 1 26			Approved by: SUPERVISOR DISTRICT #3										
Inc. car	C	II W/x/4-					literatur.			J: LIV					

SEP - 91996 405 552-4721 Date: 8/26/96 Phone: If this is a change of operator fill in the OGRID number and name of the previous operator **OGRID:** 002505 Previous Operator Name: Blackwood & Nichols Co., a LTD Partnership

Title:

Approval Date:

Gary H. Wade

Revenue Supervisor

Printed Name:

Title:

Moch Manage Mark Manson, District Engineer 8/26/96 Previous Operator Signature Printed Name Title Date