

RECEIVED
NOV 5 1990
OIL CON. DIV
DIST. 2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|--|---------------------------|---|-----------------|
| 1. TYPE OF WELL GAS | | 5. LEASE NUMBER SF-078764 | |
| 2. OPERATOR MERIDIAN OIL INC. | | 6. IF INDIAN, ALL. OR TRIBE NAME | |
| 3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499 | | 7. UNIT AGREEMENT NAME ROSA UNIT COM | |
| 4. LOCATION OF WELL 1215'FNL 1185'FEL | | 8. FARM OR LEASE NAME ROSA UNIT COM | |
| | | 9. WELL NO. 223 | |
| | | 10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL | |
| | | 11. SEC. T. R. M OR BLK. SEC. 30 T31N R05W NMPM | |
| 14. PERMIT NO. 30-039-24425 | 15. ELEVATIONS 6360'GL | 12. COUNTY RIO ARRIBA | 13. STATE NM |
| 16. SUBSEQUENT REPORT OF: SPUD | | | |
| 17. Describe proposed or completed operations | | | |

SPUD DATE: 091590 SPUD TIME: 1515

TD 225', Ran 5 jts of 9 5/8" 36.0# K-55 casing, 210' set @ 223'
Cemented with 160 sacks of Class B cement with 1/4#
Flocele/sack and 3% calcium chloride, (189 cu ft.).
Circulated 3 bbl to surface. WOC 12 hours.
Pressure tested to 600 psi for 30 minutes. Held OK.

DATE: 091990

TD 3042', Ran 71 jts of 7" 20.0# K-55 casing, 3029' set @ 3042'
Lead with 520 sacks of Class B cement 65/35 Poz, 6% gel,
5# gilsonite/sack, 2% CaCl2, 1/4# Flocele/sack (920 cu ft.).
Tail with 100 sacks of Class B cement with
2% CaCl2 (118 cu ft.). Circulated 47 bbl to surface.

18. AUTHORIZED BY: [Signature]
REGULATORY AFFAIRS

9-21-90
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

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(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE 15 1990
CONDITION OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA
BY 229