Form 3160-3

SUBMIT IN TRIPLICATE*

Form approved.

(November 1983) (formerly 9–331C)		TED STATES	ctions on Budget Bureau No. 1004-0136 tde) Expires August 31, 1985				
	DEPARTMEN'	5. LEASE DESIGNATION AND SERIAL NO.					
	BUREAU OF	SF-078771					
	Y FOR PERMIT	TO DRILL, I	DEEPEN, OR PLUG E	6. IF INDIAN, ALLOTTER OR TRIBE NAME			
1a. TYPE OF WORK	LL X	DEEPEN	PLUG BA	7. UNIT AGREEMENT NAME			
b. TYPE OF WELL		DELFEI	L PLUG BA	Rosa Unit			
	ELL OTHER		SINGLE MULTIP				
2. NAME OF OPERATOR	DDD CCS OTTER		ZONE K ZONE				
Northwest Pi	peline Corporat	cion		Rosa Unit 9. WELL NO:			
3. ADDRESS OF OPERATOR				#216			
3539 E. 30th	. Street - Farmi	ington, NM 8	87401	10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (R.	eport location clearly and	l in accordance wi	th any State requirements.*)				
At Surface	FSL & 1705' FW			Basin Fruitland Pool 11. SEC. T. B., M., OR BLK.			
		IL NE/4 SV	1/4	AND SURVEY OR AREA			
At proposed prod. zon	e			K as 11 maly per			
Same 14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE®	Sec. 11, T31N, R6W			
	y 20 miles to G						
15. DISTANCE FROM PROPU	SED*	Opernador	16. NO. OF ACRES IN LEASE	Rio Arriba New Mexico			
LOCATION TO NEAREST PROPERTY OR LEASE L		1500'	N/A 2560	17. NO. OF ACRES ASSIGNED TO THIS WELL			
(Also to nearest drlg 18. DISTANCE FROM PROP	unit line, if any)	1500		320			
TO NEAREST WELL, DI	RILLING COMPLETED	± 3000'	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON THE			3072'	Rotary			
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)		PERATIONS AUTHORIZED ARE	22. APPROX. DATE WORK WILL START*			
23.			COMPLIANCE WITH ATTACHE				
		KOLOZ H IN FORMI	REQUIREMENTING PROGRA	" procedural review pursuant to 43 CFR 1965 9			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OOT SETTING DEPTH	and appeal pursuant, to 43, CFR 3165.4.			
12-1/4"	9-5/8"	32#	200 '	125 cu. ft.			
8-3/4"	7"	20#	2903'	150_cu. ft.			
6-1/4"	5-1/2"	23#	3072'	Open hole completion			
1 1 1 mm	ection ll is de	dicated to	this well.	REGEIVED			

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pr

4.				
SIGNED Mile July	Senior Enginee	r 12-19-88		
Mike Turnbaughr (This space for Federal or State office use)				
PERMIT NO.	APPROVIS DUE	APPROVED 64		
	APPROVAL DATE	AS AMENDED		
APPROVED BY	TITLE	· · · · · · · · · · · · · · · · · · ·		
CONDITIONS OF APPROVAL, IF ANY:		MAY 0 9 1989		
H		Joel Farrell		
ch-1 (§)	*See Instructions On Reverse Side	FOR AREA MANAGER		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONSERVATION DIVISION

P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Cyarolot Luque						•		Well No.	
Northwest Pipeline Corporation					Rosa Unit				216
nit Letter Section Township				Range County				1	
К		11		31 North		6 West	R	io Arriba	,
Astral Fostage Los	cation of W	ell;	1						
1500	feet fro		South	fine and	1705	leo	t from the	West	line
Ground Livel Elev.		aducing For		Time and	Pool		100	ī	Dedicated Acreages
6273		-	ruitland		Ba	sin Fruitla	and Pool		320 Acres
	he actes			subject we	:ll by co	lored pencil o	r hachure	marks on the	plat below.
2. If more the interest at 3. If more the	han one ind royal ian one 1	lease is ty).	dedicated	to the wel	l, outline	each and ide	ntify the o	ownership the	ereof (both as to working all owners been consoli-
		list the				dationu			ed. (Use reverse side of
this form No allows forced-po-	iliw eld	be assign	ed to the w or until a	ell until al non-standar	l interest d unit, e	s have been of liminating suc	consolidat ch interest	ed (by comm	nunitization, unitization, approved by the Division.
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