

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See reverse for instructions on reverse side)

Form approved, C
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____																				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. CENER ☐	Other _____																		
2. NAME OF OPERATOR Meridian Oil Inc.																									
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499																									
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)* At surface 1495'N, 790'E At top prod. interval reported below At total depth																									
14. PERMIT NO. 30-039-24429																									
DATE ISSUED JAN 8 1992																									
OIL CON. DIV., DIST. 3																									
15. DATE SPUDDED 9-4-90																									
16. DATE T.D. REACHED 10-16-90																									
17. DATE COMPL. (Ready to prod.) 11-22-91																									
18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6425'GL																									
19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 3316'																									
21. PLUG BACK T.D., MD & TVD																									
22. IF MULTIPLE COMPL., HOW MANY? 1																									
23. INTERVALS DRILLED BY																									
ROTARY TOOLS Yes																									
CABLE TOOLS																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (3123-3269')																									
25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT/DIL/NGT/MCT																									
27. WAS WELL CORRED no																									
28. CASING RECORD (Report all strings set in well)																									
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>SPURTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>36.0#</td><td>227'</td><td>12 1/4"</td><td>189 cu.ft.</td><td></td></tr><tr><td>7 "</td><td>23.0#</td><td>3096'</td><td>8 3/4"</td><td>1336 cu.ft.</td><td></td></tr></tbody></table>								CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPURTING RECORD	AMOUNT PULLED	9 5/8"	36.0#	227'	12 1/4"	189 cu.ft.		7 "	23.0#	3096'	8 3/4"	1336 cu.ft.	
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31. PERFORATION RECORD (Interval, size and number) 3123-27', 3182-91', 3251-69'																									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
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33. PRODUCTION																									
DATE FIRST PRODUCTION																									
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.																									
WELL STATUS (Producing or shut-in)																									
DATE OF TEST																									
HOURS TESTED																									
CHOKE SIZE																									
PROD'N. FOR TEST PERIOD																									
OIL—BSL.																									
GAS—MCP.																									
WATER—BSL.																									
GAS-OIL RATIO																									
pitot gge-TSTM																									
FLOW. TUBING PRESS.																									
CASING PRESSURE																									
CALCULATED 24-HOUR RATE																									
DWT SI 781 SI DWT 1543																									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold BHP @ 3250 1739																									
35. LIST OF ATTACHMENTS none																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from source records SIGNED [Signature] TITLE Regulatory Affairs DATE 012-16-91																									

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2503'	2607'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic. Cliffs		
Kirtland	2607'	3040'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3040'	3271'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	3271'	3316'	Bn-Gry, fine grn, tight ss.			