

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED  
MAY 25 1994

OIL CON. DIV.  
DIST. 3

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
2275' FNL, 1410' FEL Sec. 26, T-31-N, R-6-W, NMPM

5. Lease Number  
SF-078771  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
Rosa Unit  
8. Well Name & Number  
Rosa Unit 211  
9. API Well No.  
30-045-24430  
10. Field and Pool  
Basin Ft Coal  
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  
Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other -  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

~~Confidential~~

It is intended to pull the 5 1/2" liner, clean out the open hole, rerun the 5 1/2" liner and return the well to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (JAS) Title Regulatory Affairs Date 5/6/94

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any: \_\_\_\_\_

APPROVED

MAY 18 1994

[Signature]  
DISTRICT MANAGER

**Pertinent Data Sheet - Rosa Unit #211**

**Location:** 2275' FNL, 1410' FEL, Section 26, T-31-N R-6-W, Rio Arriba County, NM

**Field:** Basin Fruitland Coal

**Elevation:** 6405' GL

**TD:** 3282'

**Completion Date:** 11/18/89

**DP Number:** 4171A

**Initial Potential:** 582 MCF/D

**Casing Record:**

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight &amp; Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
12-1/4"	9-5/8"	40.0# N-80 8rd	235' KB	150 sx	Surface
8-3/4"	7"	23.0# K-55 8rd	3047' KB	520 sx	Surface
6-1/4"	5-1/2" liner (Brown)	15.5# K-55 Pre-drilled perfs @ 3053'-3230'	3002'-3231'	None	N/A

**Tubing Record:**

<u>Tubing Size</u>	<u>Weight &amp; Grade</u>	<u>Depth Set</u>
2-3/8"	4.7# J-55 EUE 8rd	3206' KB (99 jts) FN @ 3174'

**Formation Tops:**

Ojo Alamo	2501'
Kirtland	2610'
Fruitland	3067'

**Logging Record:** Mud

**Stimulation:** None

**Workover History:** None

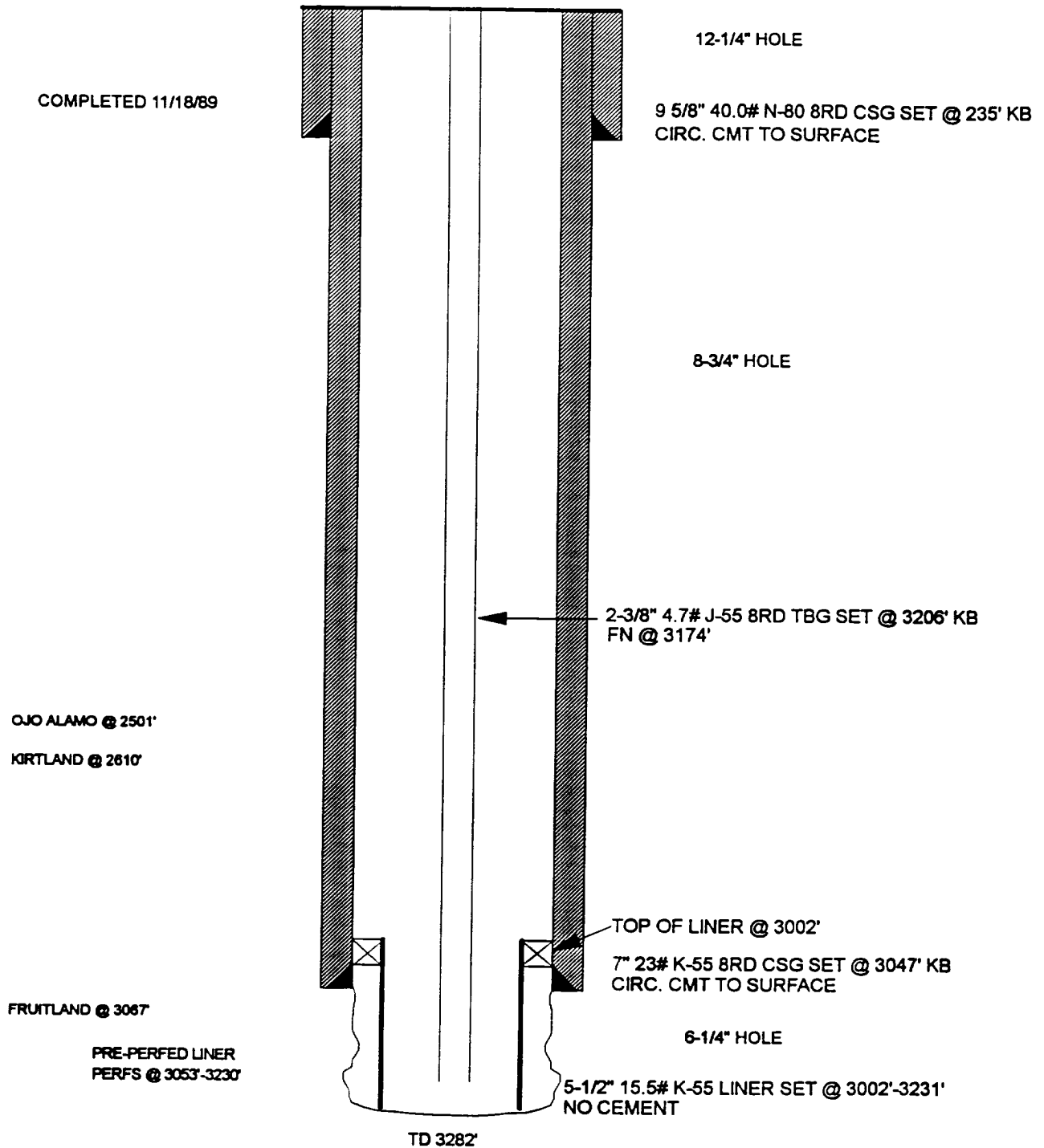
**Production History:**

Initial Deliverability	1021 MCFD	0 BWPD (first delivery)
Latest Deliverability	80 MCFD	29 BWPD (lease operator)

**Transporter:** Northwest Pipeline

# ROSA UNIT #211

BASIN FRUITLAND COAL  
UNIT G, SECTION 26, T31N-R06W, RIO ARRIBA COUNTY, NM



**Rosa Unit #211**  
**(Sec. 26, T31N, R6W)**  
**Rio Arriba County, New Mexico**  
**Fruitland Coal Recavitation**

COMPLY WITH ALL BLM, NMOCD, AND MOI RULES AND REGULATIONS

1. MIRU WO Rig.
2. NU BOP's. TOOH w/ 2-3/8" tubing and stand back (4.7#, J-55, 8rd, 99 jts, 3206')
3. PU 4-3/4" mill and TIH w/ tapered 2-3/8" tbg and 3-1/2" DP (enough to clean out to TD).  
Clean out to TD w/ air and water. TOOH.
4. Well has Brown Liner hanger. Pickup rotary shoe, bumper sub, jars and 4-3/4" drill collars on 3-1/2" drill pipe and TIH. Mill the top hold down slips off the Brown liner hanger (12" - 18"). TOOH. Pick up a spear and the fishing tool assembly and TIH. Spear into liner top and jar liner loose.
5. TOOH w/ 5-1/2" Liner and LD. Send Liner to A-1 Machine for rework if necessary (check w/ office first).
6. PU 6-1/4" bit on 3-1/2" DP and TIH. Clean out wellbore to TD. Similar cleanout technique as performed on earlier Allison Unit wells will be used. Blow, gauge, SI, blow, gauge, etc. for 10-14 days. **Accurate gauges will be essential in determining the success of each operation.**
7. Hole conditions will dictate when a Liner is run and depth tubing will be set.
8. ND BOP's. NU Wellhead RD. Move Rig to next well.

  
\_\_\_\_\_  
Drilling Superintendent

Production Engineer: Jimmy Smith  326-9713 (W) 327-3061 (H)

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