

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. District Office, Aztec, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well API No. 30-039-24440
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Other (Please explain) Recompletion ☐ Change in Transporter of: Change in Operator ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rosa Unit	Well No. 233	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-078764
Location Unit Letter K : 1720 Feet From The South Line and 990 Feet From The West Line Section 30 Township 31N Range 05W NMPL Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) 3539 E. 30th Street, Farmington, NM 87402					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 30	Twp. 31N	Rgn. 05W	Is gas actually connected? ☐	When?
If this production is commingled with that from any other lease or pool, give commingling order number:						

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rec v	Diff Rec v
		X	X					
Date Spudded 09/12/90	Date Compl. Ready to Prod. 04/18/91		Total Depth 3253'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6400' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3076'		Tubing Depth 3200'			
Perforations 3076-3166', 3210-3252'					Depth Casing Shoe			

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	225'	189 cu. ft.
8 3/4"	7"	3085'	1305 cu. ft.
6 1/4"	5 1/2"	3253'	did not cement
	2 3/8"	3200'	

VI. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Volume Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Volume Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Choke Size
Producing Method (pump, back pr.) backpressure	Tubing Pressure (Shut-in) SI 1066	Casing Pressure (Shut-in) SI 1534	

VII. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been examined with and that the information given above is true and correct to the best of my knowledge and belief.

Signature Perry Bradford
Printed Name Perry Bradford Reg. Affairs
Title 5-16-91 326-9700
Date 5-16-91 Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 7 1991
By Brian J. Chang
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate form C-104 must be filed for each pool in multiply-completed wells.