

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ ORY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CONER ☐ Other _____

3. NAME OF OPERATOR

Meridian Oil Inc. 2100 Pigeon Creek

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1275'S, 730'W

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-039-24444 DATE ISSUED

6. LEASE DESIGNATION AND SERIAL NO.
SF-078764

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

Rosa Unit

9. LEASE OR TRACT NAME

Rosa Unit

10. WELL NO.

231

11. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 31, T-31-N, R-5-NMPM

13. COUNTY OR PARISH Rio Arriba NM

15. DATE SPUDDED 11-22-89 16. DATE T.D. REACHED 11-28-89 17. DATE COMPL. (Ready to prod.) 12-04-89 18. ELEVATION (OP. HKS. AT. OR. ETC.)* 6543' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3337' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY? 1 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Fruitland Coal - uncemented Liner

26. TYPE ELECTRIC AND OTHER LOGS RUN none 27. WAS WELL CORRED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	VENTING RECORD	AMOUNT PULLED
9 5/8"	40.0#	232'	12 1/4"	189 cu.ft.	
7 "	23.0#	3193'	8 3/4"	1004 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3110'	3326'	did not	cmt	2 3/8"	3314'	

31. PERFORATION RECORD (Interval, size and number)

3203-3333' (predrilled liner)

32. ACID, SEAL, PACKER, CEMENT, ETC. DEPTH INTERVAL (MD)

FEB 16 1990

OIL CON. DIV.

33. PRODUCTION

DIST. 3

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod

DATE OF TEST HOURS TESTED CHOKED SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO*

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)

SI 924 SI 1518

34. DISPOSITION OF GAS (field, used for fuel, vented, etc.) BHP @ 3280' 1659

To be sold

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Affairs

DATE

2-3-90

*(See Instructions and Spaces for Additional Data on Reverse Side)