Form 3160-3 (November 1983) (formerly 9-331C)

## UNITED STATES

SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	DEPARTMEN	5. LEASE DESIGNATION AND SERIAL NO.					
	BUREAU O	SF- 078767					
A DDI ICATIO	I COD DEDIVIT	6. IF INDIAN, ALLOTTER OR TRIBE NAME					
	N FUR PERMIT	10 DRILL, L	DEEPEN, OR PLUG I	DACK	,		
1a. TYPE OF WORK	ILL 🗵	DEEPEN [	DLUG BA	CK 🗆	7. UNIT AGREEMENT NA	MB	
b. TYPE OF WELL		DELI LIVE			Rosa Unit		
	AS X OTHER		SINGLE X MULTII	PLE	8. FARM OR LEASE NAM Rosa Unit	E .	
2. NAME OF OPERATOR	. 1 '		• •				
	peline Corpora	tion			9. WELL NO.		
3. ADDRESS OF OPERATOR	Chroot Borm		#220				
	Street - Farm		10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (F	Report location clearly an		Basin Fruitland Pael				
99	0' FNL & 990'	FEL NW/4 NE	3/4		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA		
At proposed prod. 20	ne ime		Ø Sec. 13, T	31N, R6W			
	AND DIRECTION FROM NE		12. COUNTY OR PARISH	13. STATE			
	y 20 miles to				Rio Arriba	New Mexico	
15. DISTANCE FROM PROF	USED*		OF ACRES ASSIGNED THIS WELL				
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		990'	N/A 25/8.04			271.54	
18. DISTANCE FROM PROPOSED LOCATION®		+	19. PROPOSED DEPTH 20. ROT		TARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		<u> </u>	3327'		Rotary		
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)		ATIONS AUTHORIZED ARE		22. APPROX. DATE WOL	RK WILL START*	
6465' GR			MPLIANCE WITH ATTACHED	This	3-1-89 action is subject to to	achoice! and	
23.		PROPOSED CAST	NREAD CEMENTING PROGE	RAM proce	dural review pursuan	t to 43 CFR 3165.3	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH	and	ppeal pursuant to 43	TOPR 3185.4.	
12-1/4"	9-5/8"	32.3#	200 '	1:	125 cu. ft.		
8-3/4"	7"	20#	3169 '	15	155 cu. ft.		
6-1/4"	5-1/2"	23# 3327' .		OI	pen hole comple	tion	
	•	·					
The $N/2$ of $S$	Section 13 is d	edicated to	this well.				
Z 13	%S		MD.				
S 📜	<u> </u>				v . <del>v</del>		
	% <b>₹</b>		ID	J E C			

JUL 1 7 1889 OIL CON. DIV. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Senior Engineer

(This space for Federal or State office use) PERMIT NO.

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

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\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. W. Con

	·	All distances must be	from the outer boundarie	of the Section.	
Operator Northwest	Pipeline Corpo	pration	Leose Rosa Uni	Well No. 220	
	Section	Township	Range	County	,
В	13	31 North	6 West	Rio Arrib	a ·
ciual Fastage Local	ion of Well:	<del></del>			
990	feet from the	North line and	990	feet from the Eas	t line
round Level Elev	Producing Fo		Pool		Dedicated Acreage:
6465	Frui	tland	Basin Frui	tland Pool Con	271.54 Acres
	n one lease is	ated to the subject w	,		on the plat below.
dated by con  . [X] Yes [  If answer is this form if a	mmunitization,  No If a  "no;" list the mecessary.)	unitization, force-pool answer is "yes," type owners and tract des	of consolidation	unitization e actually been cons	s of all owners been consoli-
	-		-	<del>_</del>	communitization, unitization, peen approved by the Commis-
		SECTION 13	990'	hest  (Y)  Name  M  Positic  S  Compa	enior Engineer orthwest Pipeline Corp
SUM NAME ROOM	1 42 - 1 -			unda is tr know  Date St	
390 600 96	1320 1550 19	80 2310 2640 200	0 1500 1000	Soo o Edg.	ar L. Risenhoover, L.S.

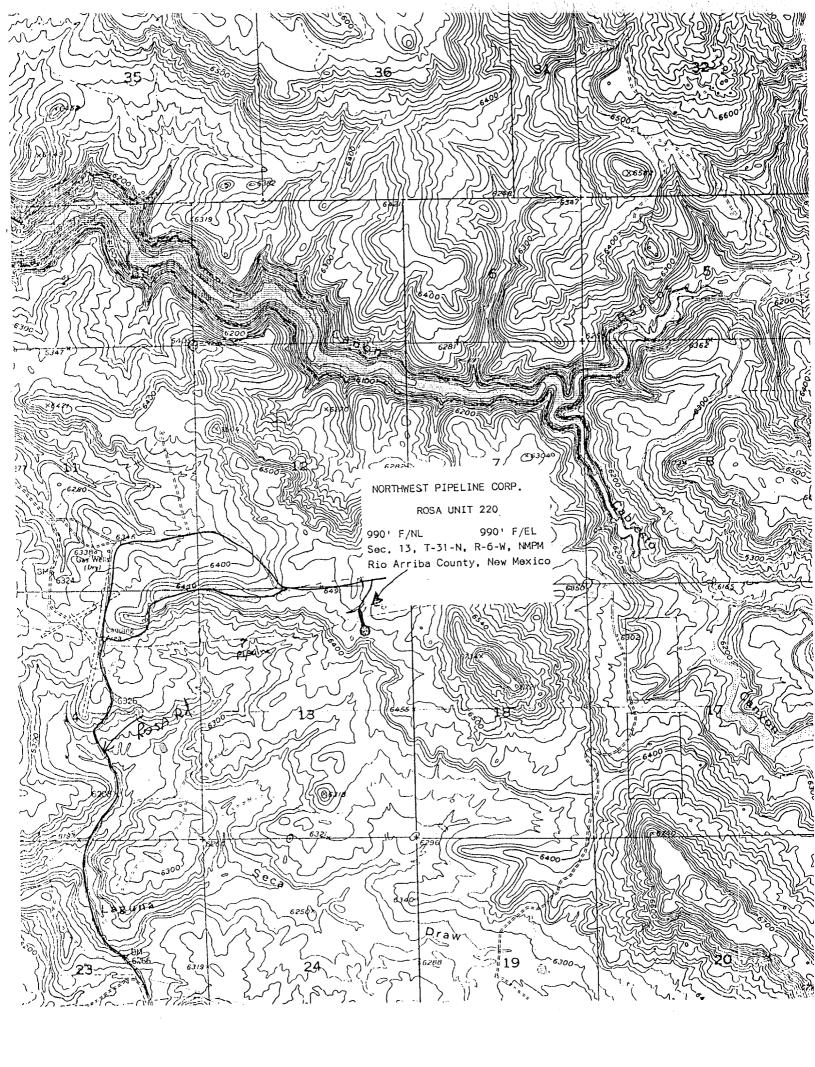
2000

1500

1000

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330 660 90 1320 1650 1980 2310 2640



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