

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
SF-078767

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED  
OCT 21 1999  
OIL CON. DIV.  
DIST. 3

1. Type of Well  
 Oil Well  Gas Well  Other

If Unit or CA, Agreement Designation  
ROSA UNIT

Well Name and No.  
ROSA UNIT #210

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

API Well No.  
30-039-24523

3. Address and Telephone No.  
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1025' FSL & 1310' FWL, SW/4 SW/4, SEC 13 T31N R6W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Sidetrack &amp; Cavitation Complete</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-07-1999 MIRU service unit. Shut in casing pressure was 1400#. Blow tubing down (tubing stop set in nipple). NDWH, NU BOP equipment. Lay blooie lines. Pressure test BOP equipment to 1000 psi with rig pump. Top BOP would not test. Replace top BOP. Retest BOP equipment to 1000 psi, test OK. RU floor to pull tubing. Pulled doughnut and TOOH with 2 3/8" production tubing. Lay down tubing. Move tubing from racks and place 3 1/2" drill pipe on racks. Prepare to pick up drill pipe

9-08-1999 Place 3 1/2" drill pipe on racks. Tally drill pipe. Prepare to pick up drill pipe. Pick up a 6 1/4" mill, 10-4 3/4" drill collars and 3 1/2" drill pipe. TIH to top of liner at 2888'. Break circulation and unload hole with 1800 cfm air, 12 bph H2O mist. Mill top of liner from 2888' to 2898' (appeared to have an 8' tie back sleeve). TOOH with the mill. Pick up a casing spear, jars and bumper sub. TIH with fishing tools

9-09-1999 TIH with fishing tools to 2898'. Spear into liner top at 2898'. Latch onto liner at 2898'. Work liner free with jars. TOOH, lay down fishing tools. Lay down 5 joints of 5 1/2" casing. PU 6 1/4" bit. TIH, tag bridge at 3056'. Clean out from 3056' to 3107' with 1800 cfm air, 5 bph H2O mist and water sweeps. TOOH, PU under reamer and TIH to 2960'. Under ream from 2960' to 3080'. Open hole from 6 1/4" to 9 1/2"

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
TRACY ROSS

Title Production Analyst Date September 28, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

ACCEPTED FOR RECORD  
Date \_\_\_\_\_

Conditions of approval, if any:

OCT 19 1999

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NIMCCD

BY \_\_\_\_\_

**9-24-1999** Flow natural through both blooie lines for 4 hrs. TIH, tag bridge at 2995'. Clean out from 2995' to 3107' with 1800 cfm air, 8 bph H2O mist. Tight spot from 3000' to 3020'. Circulate up large amounts of coal fines. TOOH to shoe. Flow well natural through both blooie lines for 6 hrs. TIH, tag bridge at 2995'. Clean out from 2995' to 3107' with 1800 cfm air, 8 bph H2O mist. Tight spot from 3000' to 3020'. Circulate up large amounts of coal fines. TOOH to shoe. Flow well natural through both blooie lines. Try to stabilize running coal/shale's at 3000' to 3020'

**9-25-1999** Flow natural through both blooie lines. TIH, tag bridge at 2995'. Clean out from 2995' to 3107' with 1800 cfm air, 8 bph H2O mist. Tight spot from 3000' to 3020'. Circulate up large amounts of coal fines. TOOH to shoe. Flow well natural through both blooie lines for 6 hrs. TIH, tag bridge at 2995'. Clean out from 2995' to 3107' with 1800 cfm air, 8 bph H2O mist. Tight spot from 3000' to 3020'. Circulate up large amounts of coal fines. Circulate with 1800 cfm air to dry up the hole. TOOH, LD drill collars

**9-26-1999** PU 5 joints of 5 1/2", 17#, N-80, LT&C casing and liner hanger. TIH with liner. Wash to bottom and set hanger at 2874'. Casing shoe at 3106'. TOOH, LD 3 1/2" drill pipe. RU Blue Jet and perforate. Perforations: 2965'-2966', 2977'-2979', 2991'-2992', 3026'-3030, 3034'-3036', 3054'-3055', 3082'-3105'. Pick up 97 jts 2 3/8", 4.7#, J-55, EUE 8rd production tubing, land at 3062'. ND BOP equipment. NUWH. Rig released at 03:00 hrs 09/26/99