Forn. 3160-3 (November 1983) (formerly 9-331C)

## SUBMIT IN TRIPLICATE®

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

## UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT SE-078764 🛠 🗪 6. IF INDIAN, ALLOTTER OR TRIBE NAME OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DEEPEN DRILL X <u>Rosa Unit</u> b. TYPE OF WELL MULTIPLE ZONE SINGLE S. FARM OR LEASE NAME OIL WELL OIL OTHER 2. NAME OF OPERATOR Rosa Unit Northwest Pipeline Corporation #229 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT 3539 East 30th Street - Farmington, NM 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*; Basin Fruitland—Poot 11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA 1025' FWL & 1750' FSL NW/4 SW/4 At proposed prod. zone Sec. 29, T31N, R5W Same 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* Rio Arriba New Mexico Approximately 20 miles to Gobernador 15. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE TO THIS WELL W/320 1025' A/A 2507.30 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS + 6000' 3302' Rotary 22. APPROX. DATE WORK WILL STAET\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3-1-89 PROPOSED CASING AND CEMENTING PROGRAM and an is house the of cement. WEIGHT PER FOOT SETTING DEPTH SIZE OF CASING SIZE OF HOLE 32.3# 2001 125 cu.ft. 12-1/4" 8-3/4" 7" 145 cu.ft. 3139' 20# 6-1/4" 3302' 23= Open hole completion

The W/2 of Section 29 is dedicated to this well.



JUL1 9 1989

OIL CON. DIV

DIST. 3

give data on present productive sone and proposed new pro

	proposal is to deepen or plug back, give data on present productive sone and proposed new productive sally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowder					
IN ABOVE SPACE DESCRIBE PROPOSED FROGRAM: If proposed is to drill or deeren directionally, preventer program, if any.						
signed mile 1. That	TITLE Sr. Engineer	ARREWYED				
(This space for Federal or State office use)		AS AMENDED				
PERMIT NO.	APPROVAL DATE	JUL 17 1989				
APPROVED BY	TITLE	MAREA MANAGER				
ch-1 & Q	*Con Instructions On Payone Side					

## CF NEW MEXICO

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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Hortawest Pipelina Corporation				Rosa Unit				220	
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3. If more the	an one leas communitiza	e of different tion, unitizat	ownership is ion, force-pool	dedicated ing. etc?	to the well,	have the i	ntcrests of s	all owners bee.	n consoli
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			e well until a	ll interests	have been	consolidate	d (by comm	unitization, un	ntization
formed-non	alien or othe	erwise) or unti	i a non-standa	rd unit, elis	ninating su	ch interest:	s, has been a	approved by the	Divisio
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