

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CENER ☐ OTHER ☐

3. NAME OF OPERATOR

Meridian Oil Inc.

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal regulations)

At surface 1835'S, 2005'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-039-24477

12. COUNTY OR

PARISH

13. STATE

Rio Arriba

NM

15. DATE SPUDDED

06-09-90

16. DATE T.D. REACHED

06-29-90

17. DATE COMPL. (Ready to prod.)

07-07-90

18. ELEVATIONS (DP, RNB, RT, CB, ETC.)*

6413' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3236'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

TOTAL TOOLS

CABLE TOOLS

Yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

No

25. TYPE ELECTRIC AND OTHER LOGS RUN

none

26. WAS WELL CORED

no

27. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	222'	12 1/4"	189 cu.ft.	
7 "	23.0#	2996'	8 3/4"	922 cu.ft.	

28. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2	2930	3235	did not cmt	

29. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3224'	

30. PERFORATION RECORD (Interval, size and number)

2979-3233' (pre drilled liner)

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO*
					404		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 322	SI 1453						

33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

BHP @ 3220' 1717

To be sold

34. LIST OF ATTACHMENTS

none

BY

FARMINGTON RESOURCE AREA

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Regulatory Affairs

TITLE

Regulatory Affairs

DATE

8-7-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, flow and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2458'	2605'	White, cr-gr ss.			
Kirtland	2605'	2946'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2946'	3235'	Dk gry-gry carb sh, coal, grn silts, light med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	2458' 2605' 2946' 3235'	
Pictured Cliffs	3235'	3236'	Bn-Gry, fine grn, tight ss.			