

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Meridian Oil Inc. Well API No. 30-039-24499
Address
PO Box 4289, Farmington, NM 87499
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE
Lease Name Rosa Unit Well No. 225 Pool Name, including Formation Basin Fruitland Coal Kind of Lease State (Federal or Fee) Lease No. SF-078767
Location
Unit Letter M : 1035 Feet From The south Line and 990 Feet From The west Line
Section 12 Township 31N Range 06W NMPM Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc. 2806942 Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp. 2806943 Address (Give address to which approved copy of this form is to be sent) 3539 E. 30th Street, Farmington, NM 87402
If well produces oil or liquids, give location of tanks. Unit M Sec. 12 Twp. 31N Rgn. 06W Is gas actually connected? When?

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v
Date Spudded 09/10/90 Date Compl. Ready to Prod. 11/10/90 Total Depth 3245' P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) 6400' GL Name of Producing Formation Fruitland Coal Top Oil/Gas Pay 3073' Tubing Depth 3215'
Performances 3073'-3138', 3158'-3243' (pre-perforated liner) Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8" 225' 248 cu. ft.
7 7/8" 5 1/2" 3049' 1258 cu. ft.
4" 3244' uncemented
2 3/8" & 2 1/16" 3215'

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed low allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure
Actual Prod. During Test Oil - Bbls. Water - Bbls. DEC 11 1990 Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MCF DIST. 3 Gravity of Condensate
Testing Method (pump, vent, pr.) backpressure Tubing Pressure (Shut-in) SI Casing Pressure (Shut-in) SI Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.
Signature Deputy Bradford Reg. Affairs
Printed Name Title
Date 12-6-90 326-9700 Telephone No.

OIL CONSERVATION DIVISION
Date Approved FEB 19 1991
By Original Signed by CHARLES GHOLSON
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

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