

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

SF-078995

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

90 JAN 12 AM 11:19

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit

2. NAME OF OPERATOR  
Northwest Pipeline Corporation

8. FARM OR LEASE NAME

San Juan 31-6 Unit

3. ADDRESS OF OPERATOR  
3539 East 30th Street - Farmington, NM 87401

9. WELL NO.

#225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface 1535' FSL & 1610' FWL NE/4 SW/4

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31K, T31N, R6W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6207' GR

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

RECEIVED  
OIL CON. DIV.  
FEB 07 1990  
DIST 9

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.\*

11-2-89: MOL & RU. Drilled MH and RH. Spudded well at 2015 hrs 11/2/89.

11-3-89: Ran 5 jts (218') 9-5/8", 32.3#, K-55, ST&C Lonestar ERW casing. Set at 234' KB. Cemented w/ 124 sx (148 cu.ft.) C1 "B" w/ 3% CaCl<sub>2</sub> and 1/4# gel flake/sk. Displaced w/ 16 bbls water. Did not circulate cement. WOC 1 hr. Ran in backside w/ 1" pipe. Circulated cement and water spacer. Pumped 50 sx cement. Circulated 5 bbls cement. Job complete at 1015 hrs. 11/3/89. WOC 12 hrs. Pressure tested 9-5/8" casing to 600#, held ok.

11-4-89: Drilling w/ Benex.

11-5-89: Drilling w/ Benex. TD'd well w/ mud. Conditioned hole for casing & TOH LDDP and DCs.

11-6-89: Ran 68 jts (2904') 7", 23#, K-55, LT&C, CF&I smls casing. Set at 2917' KB. FC at 2873' KB. Cemented w/ 330 sx (683 cu.ft.) C1 "B" 65/35 poz w/ 12% gel and 1/4# cele-flake/sk. Tailed w/ 75 sx C1 "B" w/ 1/4# cele-flake/sk. Displaced w/ 113 bbls water. Circulated 13 bbls cement. Plug down at 0900 hrs 11/6/89. Rig released at 1400 hrs 11/6/89.

18. I hereby certify that the foregoing is true and correct

SIGNED Carrie Harmon

TITLE Production Assistant

DATE 1-5-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD  
DATE \_\_\_\_\_

NMOCD

FEB 02 1990

\*See Instructions on Reverse Side

FARMINGTON