

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer QD, Aztec, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Meridian Oil Inc.	Well API No. 30-039-24523
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rosa Unit	Well No. / Pool Name, including Formation 210 Basin Fruitland Coal	Kind of Lease State / Federal or Fee	Lease No. SF-078767
Location Unit Letter M : 1025 Feet From The South Line and 1310 Feet From The West Line Section 13 Township 31N Range 06W NMPM Rio Arriba County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas Northwest Pipeline Corp.	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) 3539 E. 30th Street, Farmington, NM 87402	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 13	Twp. 31N Rgn. 06W

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 08/29/90	Date Compl. Ready to Prod. 04/20/91	Total Depth 3107'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6270' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2939'	Tubing Depth 3070'					
Perforations 2939-3105'	Per-perforated Liner						Depth Casing Shoe	

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	228'	189 cu.ft.
8 3/4"	7"	2951'	1092 cu.ft.
6 1/4"	5 1/2"	3107'	did not cement
	2 3/8"	3070'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Oil - Bbls.
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (press. back pr.) backpressure	Tubing Pressure (Shut-in) SI 734	Casing Pressure (Shut-in) SI 548	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

Peggy Bradfield
Signature
Peggy Bradfield Reg. Affairs
Printed Name Title
5-21-91 326-9700
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 7 1991
By *Bird. Chang*
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completion wells.