

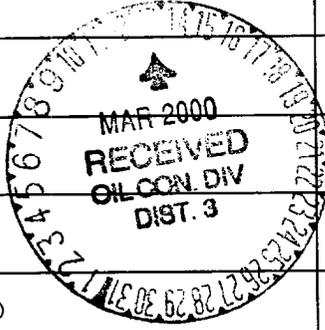
UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. SF-078767
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation ROSA UNIT
1. Type of Well Oil Well <input type="checkbox"/> X Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No. ROSA UNIT #210	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-24523	
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1025' FSL & 1310' FWL, SW/4 SW/4, SEC 13 T31N R6W	11. County or Parish, State RIO ARRIBA, NM	



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
X Notice of Intent	Abandonment
Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>Replace tbg string</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Field reports indicate the tubing in this well has developed a leak near the 500' level. Water levels in both the tubing and the casing are at the surface. Williams is concerned that a such high levels of stagnant water could result in freezing and wellhead problems during the winter.

Williams Production is proposing to move a pulling unit onto the well, replace the entire string of tubing and swab in the well. The entire procedure will require only one day. Work is scheduled to begin and complete on 2/28/2000. Work will be contingent upon weather and road conditions.

ACCEPTED FOR RECORD

MAR 17 2000

FARMINGTON DISTRICT OFFICE
BY [Signature]

14. I hereby certify that the foregoing is true and correct
Signed Tracy Ross Title Production Analyst Date February 16, 2000
TRACY ROSS

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: