

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078767
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1025' FSL & 1310' FWL, SW/4 SW/4, SEC 13 T31N R6W	8. Well Name and No. ROSA UNIT #210
	9. API Well No. 30-039-24523
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input type="checkbox"/> Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>Replace tbg string</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Field reports indicate the tubing in this well has developed a leak near the 500' level. Water levels in both the tubing and the casing are at the surface. Williams is concerned that a such high levels of stagnant water could result in freezing and wellhead problems during the winter.

Williams Production is proposing to move a pulling unit onto the well, replace the entire string of tubing and swab in the well. The entire procedure will require only one day. Work is scheduled to begin and complete on 2/28/2000. Work will be contingent upon weather and road conditions.

ACCEPTED FOR RECORD

MAR - 2000

FARMINGTON DISTRICT OFFICE
BY [Signature]

14. I hereby certify that the foregoing is true and correct

Signed <u>Tracy Ross</u>	Title <u>Production Analyst</u>	Date <u>February 16, 2000</u>
TRACY ROSS		

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: