

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

070 PERMITS, NM

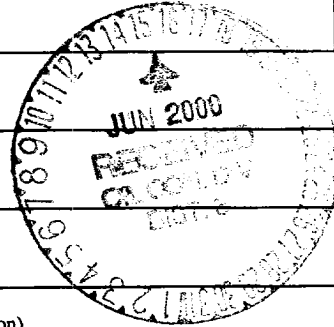
SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1025' FSL & 1310' FWL, SW/4 SW/4, SEC 13 T31N R6W



5. Lease Designation and Serial No.
SF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #210

9. API Well No.
30-039-24523

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>Repair donut</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05/18/00: RU rig & spot equip. FCP = 360 psi. FTP = 240 psi, blow well down. NDWH, NUBOPs (bad leak on donut)
Unseat donut, wait on FMC. Repair donut, land tbg in hanger. NDBOPs, NUWH. Turn well to production, release rig

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
TRACY ROSS

Title Production Analyst

Date June 1, 2000

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 13 2000

NM000

BY _____

ROSA UNIT #210
FRUITLAND COAL

Location:

1025' FSL and 1310' FWL
SW/4 SW/4 Sec 13M, T31N R6W
Rio Arriba, New Mexico
Elevation: 6270' GR
KB: 12'

Spud date : 08/29/90

ID date: 05/12/93

Cavitated: 09/99

<u>Top</u>	<u>Depth</u>
Ojo Alamo	2363'
Kirtland	2463'
Fruitland	2958'

4/15/91: Squeeze @ 350'
w/ 190 sx Class "B" cmt
(224 cu.ft.)

5 jts 9-5/8", 36#, K-55, 8rd, ST&C csg. Landed @ 228'
Cement with 160 sx cmt (189 cu.ft.)

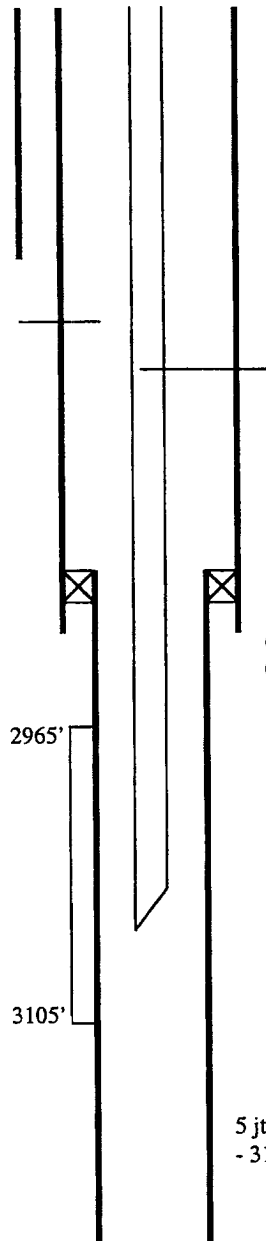
97 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbg with mule
shoe on bottom and "F" nipple 1 jt up. Landed @
3062'.

7" x 5-1/2" TIW JGS
Hanger. TOL @ 2874'

67 jts 7", 23#, K-55, 8rd, LT&C csg. Landed @ 2951'.
Cement with 660 sx cmt (1092 cu.ft.)

Perforated 9/25/99

2965-66, 2977-79,
2991-92, 3026-30,
3034-36, 3054-55,
3082-3105, 4 SPF



Total Depth @ 3107'

Hole Size	Casing	Cement	Volume	Top Of CMT
12-1/4"	9-5/8", 36#	160 sx	189 cu. ft.	surface
8-3/4"	7", 23#	660 sx	1092 cu. ft.	350'
9-1/2"	5-1/2", 17#	n/a	n/a	n/a