

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Instructions on
reverse side)

Supplies: 10/1/93

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
APR 9 1993

5. NAME DESIGNATION AND SERIAL NO.
SF-078764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Rosa Unit

8. FARM OR LEASE NAME, WELL NO.
Rosa Unit #219

9. API WELL NO.
30-039-24524

10. FIELD AND POOL, OR WILDCAT
Basin Ft Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec. 19, T-31-N, R-5-W
NMPM

12. COUNTY OR
PARISH
Rio Arriba NM

13. STATE
NM

1a. TYPE OF WELL:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CONVR. ☐

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1495' FSL, 1030' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO.
DATE ISSUED

5. DATE SPUDDED 9-22-90 16. DATE T.D. REACHED 4-10-91 17. DATE COMPL. (Ready to prod.) 4-15-91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6312' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3147' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS yes 25. CABLE TOOLS

4. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal (predrilled liner) 25. WAS DIRECTIONAL SURVEY MADE no

6. TYPE ELECTRIC AND OTHER LOGS RUN none 27. WAS WELL CORRED no

3. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	218'	12 1/4"	189 cf	
7"	20.0#	2985'	8 3/4"	1232 cf	

4. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
5 1/2"	2920'	3147'	did not	cmt

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3114	

5. PREPARATION RECORD (Interval, size and number)
predrilled liner (3014-3146')

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

6. PRODUCTION

7a. FIRST PRODUCTION
shut in, waiting on pipeline; capable of commercial hydrocarbon production

7b. TEST METHOD (Flowing, gas lift, pumping—size and type of pump)

7c. WELL STATUS (Producing or shut-in)
capable of commercial hydrocarbon production

7d. TEST OF TEST
HOURS TESTED
CHOKER SIZE
PROD'N. FOR TEST PERIOD
OIL—BBL.
GAS—MCF.
WATER—BBL.
GAS-OIL RATIO
363 mcf pitot gge

7e. TUBING PRESS.
CASING PRESSURE
CALCULATED 24-HOUR RATE
OIL—BBL.
GAS—MCF.
WATER—BBL.
OIL GRAVITY-API (CORR.)

7f. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold BHP @ 3100' 1697

7g. TEST WITNESSED BY

8. LIST OF ATTACHMENTS
none

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Representative DATE 3-27-93

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

APR 07 1993

the 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

RV

FARMINGTON DISTRICT OFFICE

SMN

RECEIVED

GEOLOGIC MARKERS

1. *Chlorophyll a* and *Chlorophyll b* contents were determined by the method of Arar and Cook (1987).