

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 078999																			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESRV. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR Northwest Pipeline Corporation		7. UNIT AGREEMENT NAME San Juan 31-6 Unit																			
3. ADDRESS OF OPERATOR 3539 East 30th Street - Farmington, NM 87401		8. FARM OR LEASE NAME San Juan 31-6 Unit																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NE/NE 1285' Fnl & 880' FEL At top prod. interval reported below At total depth		9. WELL NO. #230																			
14. PERMIT NO. API 30-039-24556		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																			
15. DATE SPUDDED 11-12-89		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27A, T31N, R6W																			
16. DATE T.D. REACHED 12-12-89		12. COUNTY OR PARISH Rio Arriba																			
17. DATE COMPL. (Ready to prod.) 2-14-89		13. STATE New Mexico																			
18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 6333' KB		19. ELEV. CASINGHEAD 6320' GR																			
20. TOTAL DEPTH, MD & TVD 3252' KB		21. PLUG, BACK T.D., MD & TVD 3235' KB																			
22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3038'-3198'		25. WAS DIRECTIONAL SURVEY MADE yes																			
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/CNL/GR GR/CCL Spectral GR/Microlog		27. WAS WELL CORED																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASINO SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9-5/8"</td><td>32.3#</td><td>243'</td><td>13-1/2"</td><td>120 sx</td><td></td></tr><tr><td>7"</td><td>23#</td><td>3016'</td><td>8-3/4"</td><td>415 sx</td><td></td></tr></tbody></table>				CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9-5/8"	32.3#	243'	13-1/2"	120 sx		7"	23#	3016'	8-3/4"	415 sx	
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31. PERFORATION RECORD (Interval, size and number)																					
3038'-3198' 2 spf (.54") total 92 holes																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented, waiting on pipeline connection																					
35. LIST OF ATTACHMENTS Cement & Casing Report and Deviation Report																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records																					
SIGNED <u>Carrie Harmon</u>		TITLE <u>Prod. Assistant</u>																			
DATE <u>3-8-90</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Fruitland TD	2315' est 2480' est 2995' est 3252'	2480' est 2995' est 3252'				

Casing and Cementing Report
(San Juan 31-6 Unit #230)

Hole Size 13-1/2"

9-5/8", 32.3#, H-40, ST&C Lonestar ERW. Set at 243' KB. Cemented w/ 120 sx (143 cu.ft.) Cl "B" w/ 3% CaCl₂ and 1/4# cele-flake/sk. Pumped 50 sx (59 cu.ft.) Cl "B" w/ 3% CaCl₂ down backside.

Hole Size 8-3/4"

7", 23#, K-55, LT&C, CF&I smls csg. Set at 3016' KB. Cemented w/ 340 sx (704 cu.ft.) Cl "B" 65/35 poz w/ 12% gel and 1/4# cele-flake/sk. Tailed w/ 75 sx (89 cu.ft.) Cl "B" w/ 1/4# cele-flake/sk.

Hole Size 6-1/4"

5-1/2", 15.5#, K-55, LT&C, CF&I smls w/ Brown left hand release liner hanger. Liner set at 3250' to 2881'. Cemented w/ 50 sx (73 cu.ft.) Cl "B" w/ 0.8% CFI.

Carrie Harmon
Carrie Harmon

3-8-90
Date

DEVIATION REPORT

COMPANY Northwest Pipeline Corp. ADDRESS 3539 E. 30th - Farmington, NM 87401
LEASE San Juan 31-6 Unit WELL 230 UNIT LETTER A SEC 27 T 31N R 6W
POOL and FORMATION Basin Fruitland Coal COUNTY Rio Arriba

1/2° - 243'
1/2° - 500'
3/4° - 998'
3/4° - 1529'
1/2° - 2063'
3/4° - 2568'
1° - 3020'

Certificate: I, the undersigned, state that I, Carrie Harmon
acting in my capacity as Prod. Assistant of Northwest Pipeline Corporation,
am authorized by said Company to make this report which was prepared by me or under
my supervision and direction; and that the facts stated herein are true to the best
of my knowledge and belief.



Subscribed and sworn to before me this 8 day of March, 19 90
Carrie Harmon
KRISTINE E. RUSSELL
NOTARY PUBLIC - NEW MEXICO
My Commission Expires 4-9-92