Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

SF-078999							
1.	If Indian	Allottee or Tribe Name					

abandoned well. Use For	6. If Indian, Another of Tibe Name							
SUBMIT IN TRIPLICATE -	. If Unit or CA/Agreement, Name and/or No.							
Type of Well Oil Well X Gas Well Other	MAY 2000	1	en e	San Juan 3.				
Name of Operator Phillips Petroleum Company	O CLAND			SJ 31-6 Uni 9. API Well No				
3a. Address 5525 Highway 64, NBU 3004, Farmingt	3b.	Phone No. (include are 505-599-3454	ea code)	30-039-24556 10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Surve Unit A, 1285' FNL & 880' FEL Section 27, T31N, R6W	3 0		Basin Fruitland Coal 11. County or Parish, State Rio Arriba, NM					
12. CHECK APPROPRI	ATE BOX(ES) TO INDIC	ATE NATURE OF NO	TICE, REPORT,	OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off			
X Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	X Recomplet	L	Well Integrity Other			
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporari Water Dis		Restimulate coal			
13. Describe Proposed or Coommpleted Operation (clear)				·	interval			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandoniment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the final site is ready for final inspection.) 4/10/00 LO/TO location. MIRU Key #40. Kill well w/produced water. ND WH & NU BOP. PT - OK. GIH & C/O 20' of fill to 3231' (PBTD). Kill well. COOH w/tubing. RIH w/FBP & set @ 2877'. Circ. casing an PT to 3000 psi. Good test. Released packer & COOH. RU Blue Jet & ran GR/CCL & log from 3228' to 2870 GIH & perforated FC @ 3136' - 3170' @ 2 spf = total 68 additionals (.36") holes. Killed well. Installed flowback equipment. Acidize perfs with 1000 gal 10% Formic acid. Then frac'd down 7" X 5-1/2" casing via treesaver w/59,222 gal of 25# & 20 # X-link Delta 140 frac fluid @ 58 bpm ATR & 1540 psi ATP. Pumped a 13,510 gal 25# X-link pad followed by 45,712 gal of 20# X-link w/131,870# of 12/20 Brady sand w/sand wedge coating. Unable to flow back. ND flowback & ND treesaver & NU BOP. RIH w/2-7/8" tubing. Unload hole w/1.5 mmscf air. Flowed well to pit on 1/2" choke. C/O fill and wel started unloading on its own. Cleaned out fill to 3231' (PBTD). GIH & landed 2-7/8" tubing @ 3141' wit "F" nipple set @ 3109'. ND BOP & NU WH. Pulled BPV in tubing hanger. PT - OK. Pumped off expendabl check. RD & released rig 1500 hrs 4/20/00. Turned well over to production department.								
Name Printed/Typed)	Sr. Regulatory/Proration Clerk Date 4/25/00							
THIS	S SPACE FOR FEDER	AL OR STATE OF	FICE USE	OCETEN	FOR RECORD			
Approved by		Title	A	COEP I EL	te			
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon	those rights in the subject	lease		MAY	1 2000			
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or represent	on 1212, makes it a crime fo stations as to any matter within	r any person knowingly a ts jurisdiction.	and willfully to n	*ARMING!O	of agency of the United			