

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENTER ☐ Other ☐

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1040'S, 1310'W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

30-039-24577

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

19. ELEV. CASINGHEAD

6350' GL

15. DATE SPUDDED
11-25-89

16. DATE T.D. REACHED
12-03-89

17. DATE COMPL. (Ready to prod.)
12-08-89

18. ELEVATIONS (DF, SH, RT, CB, ETC.)*

20. TOTAL DEPTH, MD & TVD
3219'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

26. TYPE ELECTRIC AND OTHER LOGS RUN
none

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORRED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPURTING RECORD	AMOUNT PULLED
9 5/8"	40.0#	220'	12 1/4"	189 cu.ft.	
7 "	23.0#	2978'	8 3/4"	945 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2	2910'	3218'	did not	cmt

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3179'	

31. PERFORATION RECORD (Interval, size and number)

3129-3217' (predrilled liner)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
--------------	--------------	-------------	-------------------------	----------	---------	------------	---------------

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	ACCEPTED	OIL GRAVITY-API (CORR.)
---------------------	-----------------	-------------------------	----------	----------	----------	-------------------------

SI 629

SI 1081

34. DISPOSITION OF GAS (Bled, used for fuel, vented, etc.)

To be sold

BHP @ 3175'

1707

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

none T. Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

2-3-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flow and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2285	2450'	White, cr-gr ss..	Ojo Alamo Kirtland Fruitland	2285' 2450' 2940'	
Kirtland	2450'	2940'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2940'	3219'TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			