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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	ANSP	ORT OIL	L AND NA	4TL	JRAL (<u>aa</u>									
Operator	V					Well API No.											
Meridian Oil Inc.																	
Address D. D. Doy 1000 Tour		6	7 400														
P. O. Box 4289, Farma Reason(s) for Filing (Check proper box)	ngzon,	<u>NM 8</u>	7499		Or	her	(Please ex	nlaii			—			-			
New Well		Change is	n Transo	orter of:		urci :	(1 15255 53	puo	•/								
Recompletion	Oil		Dry G	(77)													
Change in Operator	Casinghea	nd Gas 📋	Conde	_													
If change of operator give name						•											
and address of previous operator										·							
IL DESCRIPTION OF WELL	AND LE	ASE															
Lease Name		-					of Lease , Federal or F	••	Lease No.								
Rosa Unit		260	Bas	sin Fru	itland (Coa	l		J. J	, reactar or r		SF-07	8766				
Unit LetterM	_ :	1040	_ Feet F	rom The	South Li	ne a	nd	1:3	310 F	eet From The		Wes	t_L	ine			
Section 21 Townshi	p	31N	Range			NMP			io Arr				County	y			
						_											
III. DESIGNATION OF TRAN	SPORTE			ND NATU								<u>. </u>					
Name of Authorized Transporter of Oil								Address (Give address to which approved copy of this form is to be sent)									
Meridian Oil Inc.			P. O. Box 4289, Farm														
Name of Authorized Transporter of Casin	-		or Dry	Gas X	l					d copy of this				200			
Williams Field Servic If well produces oil or liquids,	.es Unit	Sec.	17	P==	Is gas actua				Salt When	<u>Lake C</u>	<u>ty</u>	<u>. UI 8</u>	4158-	0900			
give location of tanks.	I OEEE I) Sec.	Twp.	l Kige.	is gas acuta	шус	connected ?		Wilei	ı:							
If this production is commingled with that	from any oth	ner lease or	pool, gi	ive comming	ling order nur	nber											
IV. COMPLETION DATA										·····			- L				
Designate Type of Completion		Oil Wel	i_	Gas Well	New Well	Ĺ	Workover		Deepen	Plug Back	Sar	ne Kes v	Diff Res	}.A			
Date Spudded	Date Com	Total Depth					P.B.T.D.										
Elevations (DF, RKB, RT, GR, etc.)	DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay						Tubing Depth					
Perforations												Depth Casing Shoe					
		CEMENTING RECORD					- -										
HOLE SIZE	CA	DEPTH SET						SAC	KS CEM	ENT							
	 																
														-			
	 																
V. TEST DATA AND REQUES	ST FOR A	LLOW	ABLE	Ξ	!		 					- C C C	*** - a				
OIL WELL (Test must be after t					be equal to a	or ex	ceed top a	zllon	able for th	iste pullor by	for f	ull 24 hou	rs.)				
Date First New Oil Run To Tank		Producing Method (Flow, pump, gas lift etc.)															
									144	Choke Size	- 15	~~~	i /				
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure					F . 17 57 1	Marie de la companya de la companya La companya de la co	Í				
Actual Prod. During Test Oil - Bbls.					Water - Bbis.					Gas-MCF							
GAS WELL											760						
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	ensai	te/MMCF			Gravity of	Conc	lensate					
	Langui of Tox																
Testing Method (pitot, back pr.)	Tubing Pre	Casing Pressure (Shut-in)					Choke Size										
VI. OPERATOR CERTIFIC	ATE OF	COMI	PLIA	NCE	1	_											
I hereby certify that the rules and regul						O	IL CC	N(SERV	ATION	DI	VISIC	N				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						AUG 2 1 1992											
Killin Ka	hua				Dat	e A	Approv	/ed			1		-				
Signature / July	By Bill Chang																
Leslie Kahwajy Printed Name	Produc	tion t	<u>Anali</u> Tiue	1ST					SUPER	IVISOR D	IST	RICT	∮ 3				
8/18/92	505-32	16-071			Title	e_											
Date		T <u>-</u> I	enhane	No.	H												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.