eau No. 1004-0136

(formerly 9-331C)	UNIT	ED SIAIES		leverse and		Expired ringson	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
(10)	DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SESIAL NO.			
	BUREAU OF		SF-078772						
APPLICATION	FOR PERMIT T				ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME		
1a. TYPE OF WORK	LL 🗵	DEEPEN [PLUG BAC		7. UNIT AGREEMENT NA ROSA Unit	MB		
b. TYPE OF WELL OIL GA	S OTHER		81N 20N	GLE MULTIPL	·	8. FARM OR LEASE NAM	2		
2. NAME OF OPERATOR						Rosa Unit			
Morthwest Pin	eline Corporati	on				9. WELL NO.			
3. ADDRESS OF OPERATOR			240						
3539 E. 30th	St. Farmington,	New Mexico	874	01		10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Re		Basin Fruitland Pool							
At surface		11. BEC., T., R., M., OR BLK. AND SURVEY OR AREA							
	FSL & 945' FEL	SW/4 SE	/4			0			
At proposed prod. zon	e					Sec. 1, T31N, R6W			
14. DISTANCE IN MILES	ND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE	•		12. COUNTY OR PARISH	13. STATE		
	20 miles to Gol					Rio Arriba	New Mexico		
15. DISTANCE FROM PROPO	SED*	OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL						
PROPERTY OR LEASE L (Also to nearest drig	945'	N/A 2561.86			303.88				
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION®	+ 0.70.	19. PRO	POSED DEPTH	20. ROTA	RY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS LEASE, FT.		2500'	3141'			Rotary 22. APPROX. DATE WORK WILL START*			
21. ELEVATIONS (Show who	ther DF, RT, GR. etc.)	1 M. O. A. Chilat	•				K WILL START		
	action to subject to t	ashtikai G au				3-1-89			
	oppal purcuant to 🏖	ROPOSED, CASII	IG AND	CEMENTING PROGRA	.m. SI	RILLING OPERATIONS A	AUTHORIZED ARE		
SIZE OF HOLE SIZE OF CASING		WEIGHT PER FO	оот	SETTING DEPTH	"	"GENERAL RECHIEFMENT WITH ALLACHE			
12-1/4"	9-5/8"	32.3#	# 200 '		125	SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS". 125 cu. ft.			
8-3/4"	7"	20#		2969 '	150 cu. ft.				
6-1/4"	5-1/2"	23#		3141'	Ope	pen hole completion			

The S/2 of Section 1 is dedicated to this well.

RECEIVED DEC1 41989 OIL CON. DIV

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, it any.		
81GNED Miles The marks of the	TITLE Senior Engineer	A 3 12/19/88
(This space for Federal or State office use)	89-432	AS AMENDED
PERMIT NO.	APPROVAL DATE	12 1989
APPROVED BY	TITLE	AREA MANAGER
ch-1 NSP.1579 (2)	Farmington cop	χ

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION PROPERTY DATE PROPERTY FORM C-102 Revised 10-1-78

SANTA FE, NEW MEXICO 87501

22233			All distant	res must be f	rom the out	er boundaries	of the Section	CT27 F	900 000
Operator					Luque				Well No.
Northwest Pipeline Corporation				Rosa	Unit	سنهام فالإ سائنات بسائه	240		
Unit Letter O	Section	1	Township 31	North	Rang	• 6 West		o Arriba	\$ 3 sa \$
Actual Footage Lace	ation of V	_			045			Eact	
1310	feet fro	on the	outh	line and	945		Ical from the	East	Ine Dedicated Accesses
Ground Level Elev. 6320	Fround Level Elev. Producing Formation 6320 Fruitland		Pool Basin Fruitland			94L 01	Dedicated Acreage: 303.88 Acres		
	1_			1. * *	L				
1. Outline the	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?									
X Yes	unitization								
] answer	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of								
this form i	neces:	sary.)							
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.									
		· · · · · · · · · · · · · · · · · · ·							CERTIFICATION
1			1						
	4	₹							certify that the Information con-
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9								best of m	y knowledge and belief.
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5 1 1 June	i.							Nome Mike	Turnbaugh
Land with		3					•	Position	r ur iwauyii
	DEC	(S)					1	i -	r Engineer
	O 1	Ž						Company	weet Div-12
	ر الا						-		west Pipeline Corp.
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