Form 3160-3 (November 1983) (formerly 9-331C)

SIZE OF HOLE

12-1/4"

7-7/8"

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

30-039-24617

Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE I BUREAU OF LAND MANAGE	5. LEASE DESIGNATION AND SERIAL NO. NM-23044			
APPLICATION FOR PERMIT TO DRILL,	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A			
DRILL X DEEPEN b. TYPE OF WELL OIL WELL OWNER OTHER	PLUG BAC	7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME		
2. NAME OF OPERATOR Richmond Petroleum, Inc.	Federal 31-4-32 9. WELL NO.			
2651 N. Harwood, Suite 360, Dallas, Te	10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance wi At NUTLACE 808' FNL & 1054' FEL (NENE) At proposed prod. some Same	th any State requirements.*1	Basin Fruitland Coal Gas 11. SEC T. R., M., OR BLE. AND SURVEY OR AREA Sec. 32, T31N, R4W NMPN		
14. DIRTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS 12 12 AIR MILES NORTH OF GOT		Rio Arriba New Mexico		
13. DISTANCE FROM PROPOSED* LOCATION TO NEASEST PROPERTY OR LEASE LINE, FT. (Also to Degrest drig, unit line, if any)	16. No. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL E 320		
18. DISTANCE FROM FROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2 4,300	3,500'	Rotary		
6610' GL SUBJECT	G OPERATIONS AUTHORIZED A TO COMPLIANCE WITH ATTAC	CHED AS SOON AS POSSIBLE		
23. PROPOSED CASE	AL BAND CEMENTING PROGRA	This action is subject to technical and		

PLEASE KEEP CONFIDENTIAL TIGHT HOLE.

SETTING DEPTH

3500 '

240'

procedural review pursuant to 43 CFR 3485.3 and appeapyअलाह्यतर व्हम्बड्डाट्टिस अविड.4.

140 sx or to surface

500 sx

- Per NMOCD Rule 102(c), a copy of this APD has been mailed to Schalk Development Company., operator of a well in this (NENE) quarter-quarter. Well site has been inspected by Schalk Development Company.
- Drilling technical program is attached. 2.

SIZE OF CASING

8-5/8"

5-1/2"

Surface use and operations plan pursuant to NTL-6 is attached. 3.

WEIGHT PER FOOT

15.5#

24#

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or title to this is ass." IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on pre-If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.			_
SIGNED 1	Enginee	er DATE SEP 11,198	<u>1</u>
(This space for Federal or State office use)		APPROVED	
PERMIT NO.	APPROVAL	AS AMENDED	_
DE GET DE	TITLE	HANNE 1990.	_
CONDITIONS OF ATTACL IF ANY: JAN2 2 1990		Tomokella	
de	MOCO	MANAGES	

*See Instructions On Reverse Side

STATE OF NEW MEXICO FO. BOX 2088 ENCRGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 F. O. BOX 2085

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

		A	1.1	1050				Well No.	
Operator Pichmor	nd Petroleum	Tnc		Federal	31=4	-32	• • •	-1	
	Section	Township		Range		County			
Unit Letter A	32	104.12	31 N:	4 W.	,	R	io Aribba		
Actual Footage Loc									
Yemai Loorade Foc		•		4054	1001 (rom the	Fast	line	
808	feet from the N		line and	1054	1001		<u>ias</u> .	Dedicated Acreage:	-
Ground Level Elev.	1			Basin				320	Actes
6610		tland			•1 • 1	L . I		let below	
1. Outline th	e acreage dedi	cated to the	subject well	by colored pe	ncil or	nacnure	marks on th	e plat below.	
interest ar	nd royalty).		·					nereof (both as to	
3. If more that dated by c	ommunitization	, unitization	, force-pooling.	.etc?		ive the i	nterests of	all owners been	consoli-
Yes Yes			'yes;' type of c						
If anower	is "no!" list th	e owners ar	d tract descrip	tions which ha	ave actu	ally bee	en consolida	ated. (Use reverse	side of
this form i	f necessary.)_			·		-			
No allowab	de will be assi	gned to the vise) or until a	well until all in non-standard u	terests have b	een coi gsuch	nsolidate interest	ed (by com s, has been	munitization, unit approved by the D	ization.)ivision.
				1 1				CERTIFICATION	
	¦ и 89°	58' W	5278.02'	<u>i _</u> 1		1			
	i			808		- 1	I hereby o	ertify that the informa	tion con-
				' ब्				ein is true and comple	
								knowledge And belief	
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	1			NM-23044		1	None		
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_	1	•		1.		5.	Сопролу		
	1			1		7	Richmon	d Petroleum, I	nc
· ·	i			ı		45	Date		
	-4	TOTAL CONT	30	Į.		264	SET	11,1989	·
	1	SECTION	32	<u> </u>				-	
				1	- •	.	.:	-	
	i	•		1			I hereby	certify that the well	location
·	1			- 1		3	shown on	this plat was platted f	rom field
	i			1		-	4	octual surveys made	
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	1			į		0 Z	is true of	AARO DAGGE	st of my
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		*** 2310 26	40 2000	1500 1000	500	•	.40)	370	

RICHHOND PETROLEUM, INC.
Federal 31-4-32 No. 1
808' FNL & 1054' FEL
Section 32, T31N, R4W
Rio Arriba County, New Mexico

ESPINOSA RANCH QUADRANGLE NEW MEXICO-RIO ARRIBA CO 7.5 MINUTE SERIES (TOPOGRAPHIC)

