

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

| | | | |
|---|---|--|---|
| Name of Operator: | Blackwood & Nichols Co., Ltd. | Well API No. | 30-039-24620 |
| Address of Operator: | P.O. Box 1237, Durango, Colorado 81302-1237 | | |
| Reason(s) for Filing (check proper area): | oil well <input type="checkbox"/> | gas well <input checked="" type="checkbox"/> | dry <input type="checkbox"/> other <input type="checkbox"/> |
| New well <input checked="" type="checkbox"/> | Change in Transporter of: | | |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> | Dry Gas <input type="checkbox"/> | |
| Change in Operator <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> | |
| If change of operator give name and address of previous operator: _____ | | | |

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DIST. 3

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|----------|--------------------------------|-----------------------|-------------|
| LEASE NAME | WELL NO. | POOL NAME, INCLUDING FORMATION | KIND OF LEASE | LEASE NO. |
| N. E. Blanco Unit | 493 | Basin Fruitland Coal | STATE, FEDERAL OR FEE | SF - 079010 |
| LOCATION | | | | |
| Unit Letter <u>H</u> : <u>1477</u> Feet From The <u>North</u> Line and <u>793</u> Feet From The <u>East</u> Line | | | | |
| Section <u>25</u> Township <u>31N</u> Range <u>7W</u> , NMPM, <u>Rio Arriba</u> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|---|--|----------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to send approved copy of this form.) | |
| Giant Transportation | P. O. Box 12999, Scottsdale, AZ 85267 | |
| Name of Authorized Trnspr of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to send approved copy of this form.) | |
| Blackwood & Nichols Co., Ltd. | P. O. Box 1237, Durango, CO. 81302 | |
| If well produces oil or liquids, give location of tanks. | Unit <u>H</u> | Sec. <u>25</u> |
| | Twp. <u>31N</u> | Rge. <u>7W</u> |
| Is gas actually connected? | | When? |
| No | | 1/91 |
| If this production is commingled with that from any other lease or pool, give commingling order number: _____ | | |

IV. COMPLETION DATA

| | | | | | | | | |
|---|---------------------------------------|---|-------------------------------------|----------|---------------------------------|-----------------------------|------------|------------|
| Designate Type of Completion (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | | | | | |
| Date Spudded 4-13-90 | Date Compl. Ready to Prod. 5-20-90 | | | | Total Depth 3208' | P.B.T.D. 3208' | | |
| Elevations (DF, RKB, RT, GR, etc) 6297' GL 6283' | | Name of Producing Formation Fruitland Coal | | | Top Oil/Gas Pay 2926' | Tubing Depth 3208' 2920' | | |
| Perforations OH - 2926 - 3208 | | | | | Depth Casing Shoe 7" @ 2926' | | | |

TUBING CASING AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|------------------------------|
| 12.25" | 9.625" | 315' | 295 cf Class B Neat |
| 8.75" | 7.000" | 2926' | 726 cf POZ MIX/147cf Class G |
| | 2.875" | 2920' | None |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|--------------------------------|-----------------|--|------------|
| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas, lift, etc) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. Test | Oil-Bbls. | Water - Bbls. | Gas-MCF |

GAS WELL To be tested: completion gauges: 600 MCFD 601 BWD (wet 2" pitot)

| | | | |
|--|---------------------------------------|--|------------------------------|
| Actual Prod. Test - MCFD 600 MCFD (wet) | Length of Test 1 hr. | Bbls. Condensate/MMCF N/A | Gravity of Condensate N/A |
| Testing Method Completion Gauge | Tubing Pressure (shut-in) 580 psig | Casing Pressure (shut in) 1500 psig | Choke Size 2" pitot |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.W. Williams
Signature
Roy W. Williams Administrative Manager
Printed Name
8/20/90
Date
(303) 247-0728
Telephone No.

OIL CONSERVATION DIVISION
SEP 11 1990

Date Approved _____
By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on nre and recompleted wells.
- Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.