UBMIT IN TRIPLICATE\*

Form approved, Budget Bureau No. 42-R1425.

## (Other instructions on UNITED STATES DEPARTMENT OF THE INTERIOR IVED

24621

۶.	I'RY85	DESIGNATION	AND	SERIAL	NO.
	MM	03357			

	NM-03357								
APPLICATION	FOR PERMIT T	O DRILL, DE	EREN, O	$R_{u}$ PLUG	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME		
la. TYPE OF WORK DRIL	L 🔼	DEEPEN [	· • / / / / ·	PLUG B	ACK 🗆	7. UNIT AGREEMENT N	MB		
b. TYPE OF WELL	_		NINGLE Z		LTIPLE	Northeast Bl 8. FARM OR LEASE NAM			
2. NAME OF OPERATOR	Nichols Co.	Ltd.				Northeast B.	<u>lanco Uni</u>		
3. ADDRESS OF OPERATOR						495			
P.O. Box 12	37, Durango,	Colorado	81302			10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Re	port location clearly and	n accordance with	any State requ	irements.*)		Basin Fruitla			
At proposed prod. zone 1658' FSL, 957' FWL						II. SBC., T., R., M., OR F AND SURVEY OR AB Sec. 30, T31N	<b>.</b> R6W		
14. DISTANCE IN MILES A						12. COUNTY OR PARISH	13. STATE		
20 miles so	outheast of I					Rio Arriba	NM		
15. DISTANCE FROM PROPOSE LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig.	INE, FT. Q.	<b>!</b>	16. NO. OF ACE	ns in Leasi		OF ACRES ASSIGNED HIS WELL 320			
18. DISTANCE FROM PROPORTO NEAREST WELL, DR OR APPLIED FOR, ON THE	HLLING. COMPLETED,		19. PROPOSED	EPTH	20. ROTA	Rotary			
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					22. APPROX. DATE WO	RE WILL START*		
6334						April 1, 1			
23.	SUBJECT TO G	ROPOSEDE CASENG	tand édme	NTING PRO	GRAM his ac	tion is subject to tech	nnical and		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SE	TING DEPTH		review pursuant to 43 CFR 3165 Deal PUHATANT 95 CM CFR 3165.4.			
12-1/4"	9-5/8"	36#	30	0 '		cf to circul			

2970'

<del>2970'-326</del>5

940 cf

30 cf

Purpose to spud in the San Jose formation. Will drill a 12-1/4" surface hole to a TD of 300'. Surface casing will be run and cemented with cement returns to surface. WOC 12 hours. Test to 600 psi/30 minutes. Drill an 8-3/4" hole to a TD of 2970' using fresh water mud. No poisonous gases or abnormal pressures are anticipated. Run intermediate casing and cement with cement returns to surface. WOC 12 hours. Test to 1500 psi/30 minutes. Drill a 6-1/4" hole to a TD of 3265', using water and air. Run a mudlogging unit while drilling this interval. Run the production liner. A 4-1/2" liner will be cemented if the well's natural flow capacity indicates the need for fracture stimualtion.

23#

17#,11.6#

Surface ownership is Bureau of Land Management.

4-1/2"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

reventer program, if any.			
signe William Felan	Operations M	anager	DATE 8 Jan 90
(This space for Federal or State office use)		API	ROVED
PERMIT NO FCEIVED	APPROVAL DATE		WENDED
M L		TO F	MICINDED
CONDITIONS OF APELIAN 2 3 1990	TITLE	- JA	717 1990
		John	
OIL CON. DIV		MAREA	MANAGER
"O' DIST. 3	*See Instructions On Reverse Side	. /	

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION P.O. Box 2088 90 JAN 10 AHII: 00

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

A LOO DIELOO III II II	, NM. 87410	All Dist	ances must be		boundaries of	JR 3000011		Well No.	
rator				Lease				405	
BLACKWOOD	NICHOLS	CO. LTD.			EAST BLAN	1CO UNIT	County	495_	
Letter Secti	on	Township		Range					
L	30	31 1	N	6	<u>W</u>	NMP!	M RIO A	RIBA	
ual Footage Location o	Well:							1:	
1658 feet 1	rom the SC	OUTH	line and	957		feet from	n the WEST	Dedicated Acre	eage:
und level Elev.	Producin	Formation		Pool					
6334	Fruitla	nd Coal		Basin	Fruitlar	nd Coal		320	Acres
1. Outline the a	reage dedicated	to the subject we	ll by colored per	icil or hachure r	narks on the plat	below.			
3. If more than unitization, for Yes If answer is 'no this form if nec	one lease of difference-pooling, etc. " list the owner cessary.	No If an and tract descript	s dedicated to the nswer is "yes" ty- tions which have	e well, have the	interest of all own ion NA consolidated. (Ut d (by communiti	rners been con: se reverse side	solidated by con	nmunitization,	
or mill a non-s	andard unit, eli	minating such inte	rest, has been ap	proved by the D	nvision.			TOR CERTIF	
957'	WM 03357 Tract 20		30	OIL CO	E 1 V 1 3 1990 ON. DIV ST. 3		Printed Name William Position Operati Company Blackwo Date J SURVI I hereby cer on this plat actual surve supervison, correct to belief. Date Survey R. How	at d Dagge	er  Ols Co.,  FICATION  Il location shoom field notes one or under ame is true of knowledge of g
¥	0    -       N. 89	°55' ₽	5273	1			Certificate 1	ARCHARACTER	essional

