

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

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PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

RECEIVED
AUG 27 1999

APPLICATION FOR
WELL WORKOVER PROJECT

OIL CON. DIV.

DIST. 3

I. Operator and Well

Operator name & address Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102						OGRID Number 006137		
Contact Party Diana Booher						Phone 405-235-3611		
Property Name Northeast Blanco Unit				Well Number 495		API Number 30-039-24621		
UL L	Section 30	Township 31N	Range 6W	Feet From The 1658	North/South Line SOUTH	Feet From The 957	East/West Line WEST	County RIO ARriba

II. Workover

Date Workover Commenced: 11/20/98	Previous Producing Pool(s) (Prior to Workover): This well produced from the Fruitland Coal prior to workover; no change following workover.
Date Workover Completed: 11/25/98	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
) ss.
County of Oklahoma)
Diana Booher, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Diana Booher Title Senior Engineering Technician Date August 23rd, 1999
SUBSCRIBED AND SWORN TO before me this 23rd day of August, 1999.

S. K. Underwood
Notary Public

My Commission expires: 6-19-00

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 11/25, 98.

Signature District Supervisor <u>SS. S</u>	OCD District <u>3</u>	Date <u>10/15/99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

DEC001 DEVON ENERGY CORP. (NEVADA)
Gross Oil And Gas Production History Report
By LeaseBOOHER_D
Page 1
8/19/99

Lease 296000

State- Prod Oil
County Date BBLs
Lease 296000 NEBU FC XPA

NM-039 296000-495 NEBU FC 495

Operator: 999001 DEVON ENERGY CORP (NEVADA)									
NM-039 296000-495 NEBU FC 495									
11/97	0	21,215	1,080,166			118	22,394	0	137
12/97	0	21,769	1,101,935			119	22,513	0	137
*** Totals ***									
Year	0	42,984	1,101,935	0	0	237	22,513	0	274
01/98	0	21,432	1,123,367			120	22,633	0	142
02/98	0	18,811	1,142,178			77	22,710	0	124
03/98	0	19,545	1,161,723			242	22,952	0	142
04/98	0	18,147	1,179,870			67	23,019	0	137
05/98	0	19,765	1,199,635			94	23,113	0	142
06/98	0	18,773	1,218,408			57	23,180	0	137
07/98	0	38,089	1,256,497			58	23,238	0	271
08/98	0	17,943	1,274,440			68	23,306	0	137
09/98	0	18,435	1,292,875			48	23,354	0	137
10/98	0	17,749	1,310,624			43	23,397	0	142
11/98	0	15,562	1,326,186			31	23,438	0	124
12/98	0	17,329	1,343,515			33	23,471	0	27
*** Totals ***									1,307
Year	0	241,580	1,343,515	0	0	958	23,471	0	2,942
01/99	0	22,880	1,366,395			23	23,494	0	1,307
02/99	0	22,522	1,388,917			26	23,520	0	1,228
03/99	0	24,899	1,413,816			25	23,555	0	1,360
04/99	0	12,003	1,425,819			23	23,578	0	658
05/99	0	34,963	1,460,782			56	23,634	0	921
06/99	0	62,400	1,523,182			38	23,672	0	1,219
*** Totals ***									21
Year	0	179,667	1,523,182	0	0	201	23,672	0	6,693
Sub	0	464,231	1,523,182	0	0	1,396	23,672	0	9,909
Well	0	464,231	1,523,182	0	0	1,396	23,672	0	9,909
Lease	0	464,231	1,523,182	0	0	1,396	23,672	0	9,909

Cumulative totals may reflect volumes not shown

Compressor Installation

NEBU #495

On November 25, 1998, one Universal DPC-280LE gas compressor unit was placed on line at the Northeast Blanco Unit well #495. This is a two-stage reciprocating compressor unit rated at 213 HP. It is equipped with all standard accessories necessary for continuous operation.

LA JARA

Case 2:55-cr-00057-Inf/2/11/20

