

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well: oil well \_\_\_\_\_ gas well ☒ other \_\_\_\_\_

2. Name of Operator: Blackwood & Nichols Co., Ltd.

3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

2335' FNL, 1143' FEL  
Section 30, ~~Range~~, ~~Range~~ NMPM

RECEIVED  
MAY 24 1990

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

5. Lease Designation & Serial #:

NM03357

6. If Indian, Allottee/Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U.# 497

9. API Well No.:

30-039-24625

10. Field & Pool/Explrty Area:

Basin Fruitland Coal

11. County or Parish, State:

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other:
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input checked="" type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 4-11-90 Spud 12-1/4" surface hole at 4:00 p.m., 4-10-90. Drill to 303'. Run 7 jts (282.32') 9-5/8" 36# K-55 casing, set at 294'. Cement with 250 sx (295 cf) Class B neat with 2% CaCl<sub>2</sub> and 1/4 #/sk cellophane flake. Displace with 20 Bbls water. Good circulation throughout. Circulate 24 Bbls cement to surface. Plug down at 10:20 p.m., 4-10-90.
- 4-12-90 Pressure test casing and BOP to 600 psi for 30 minutes - held OK.
- 4-13-90 Drill to 3130'.
- 4-14-90 RUn 72 jts (3119.09') 7" 23# N-80 casing, set at 3131'; insert float at 3086'. Cement with 450 sx (765 cf) 65/35 Poz with 6% gel, .6% D-112, and 1/4 #/sk D-29. Tail with 125 sx (147 cf) Class G with 1/4 #/sk D-29. Displace with 123 Bbls water. Good circulation throughout. Circulate 27 Bbls cement to surface. Plug down at 8:30 a.m., 4-13-90.

14. I hereby certify that the foregoing is true and correct.

Signed: William F. Clark WILLIAM F. CLARK

Title: OPERATIONS MANAGER

Date: 20 April 90

ACCEPTED FOR RECORD

(This space for Federal or State office use)

MAY 21 1990

Approved By \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

FARMINGTON RESOURCE AREA

BY WFC