

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use 'APPLICATION FOR PERMIT' for such proposals

RECEIVED
BLM
89 AUG 19 PM 2:02
070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other
2. Name of Operator: Devon Energy Corporation
3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

2335' FNL, 1143' FEL - Section 30, T31N, R6W, NMPM

5. Lease Designation and Serial No.
NM-03357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:
Northeast Blanco Unit

8. Well Name and No.:
N.E.B.U. #497

9. API Well No.:
30-039-24625

10. Field & Pool/Exploratory Area:
Basin Fruitland Coal

11. County or Parish, State:
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: CBM Re-Cavitation
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy made several attempts to remove the existing 5 1/2" predrilled but could not jar it loose. The Fruitland coal workover procedure was shorted. The re-cavitation steps were dropped from the schedule and replaced with 2000 gallon 20% HCL acid treatment to remove scale from the tubing and existing liner. Rig was released on 7/21/99.

The existing 5 1/2" liner setting depths did not change.
2 7/8" tubing was set at 3420' GL.

14. I hereby certify that the foregoing is true and correct.

Signed: James K. Abbey JAMES K. ABBEY

Title: PRODUCTION ENGINEER

Date: 8-19-99

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 24 1999

NMOC

RECEIVED FOR RECORD
FARMINGTON FIELD OFFICE
BY _____