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Appropriate District Office
DISTRICT I
P.O. Box 1940, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Phillips Petroleum Company		Well API No. 30-039-24638
Address 300 West Arrington, Suite 200, Farmington, New Mexico 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 31-6 Unit	Well No. 223	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. E-346-25
Location Uak Letter L : 1956 Feet From The South Line and 1162 Feet From The West Line Section 32 Township 31N Range 6W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
NONE		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corp.	P.O. Box 58900, Salt Lake City, Utah 84108	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected?
		When fatten: Patt Rodgers

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 6-16-90	Date Compl. Ready to Prod. Perf'd 7-13-90	Total Depth 3118'	P.B.T.D. 3118'					
Elevations (DF, RKB, RT, GR, etc.) 6312' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 2962'	Tubing Depth 3029.20'					
Perforations 2962' - 3116'		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8", 36#, K-55	269'	250 SX Cl'G' Circ 115 SX					
8 3/4"	7" 23#, J-55	2953'	500 SX 65/35 POZ-Circ 200					
	5 1/2" 23#, P110	2746.80	not cemented					
5 1/2"	2 7/8" 6, 5# J-55	3029.20						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank N/A	Date of Test ---	Productive Method JUL 20 1990	Choke Size ---
Length of Test ---	Tubing Pressure ---	Water - Bbls. ---	Gas - MCF ---
Actual Prod. During Test ---	Oil - Bbls. ---	OIL CON. DIV DIST. 3	

GAS WELL

Actual Prod. Test - MCF/D 6911	Length of Test 1 Hr.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Pitot	Tubing Pressure (Shut-in) 1350	Casing Pressure (Shut-in) 1390	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G. J. Kieke, Jr.
Area Landman
Printed Name
7-19-90 (505)-599-3410
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 03 1990

By ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.