

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-039-24639

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-347-38

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

San Juan 31-6 Unit

2. Name of Operator

Phillips Petroleum Co.

8. Well No.

215

3. Address of Operator

300 W. Arrington, Suite 200, Farmington, N.M. 87401

9. Pool name or Wildcat

Basin Fruitland Coal Gas

4. Well Location

Unit Letter K : 2008 Feet From The South Line and 1780 Feet From The West Line

Section 36

Township 31N

Range 6W

NMPM

Rio Arriba

County

10. Proposed Depth
3353 (±)

11. Formation

Fruitland

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

6545' (GL Unprepared)

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Advise Later

16. Approx. Date Work will start

Upon Approval

17. PROPOSED CASING AND CEMENT PROGRAM

W/2 320 Acres

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#, K-55	250'	200 sxs	Circ to Surface
8-1/2"	7"	23#, K-55	3141'	600 sxs	Circ to Surface
6-1/8"	5-1/2"	15.5# or 23#	3353'		*

*If the coal is cleated a 5-1/1", 23#, P-110 liner will be run in the open hole without being cemented.

*If the coal is not cleated a 5-1/2", 15.5# liner will be run, cemented with 100 sxs cement and the well fractured.

Use mud additives as required for control.

BOP equipment: See attached schematic (Fig. 7-9 or 7-10)

APPROVAL EXPIRES 9-7-90
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED
MAR 07 1990
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

L. M. Sanders

TITLE

Supv. Regulatory Affairs

DATE

3-6-90

TYPE OR PRINT NAME

L. M. Sanders

(505)
TELEPHONE NO. 599-3431

(This space for State Use)

APPROVED BY

Ernie Busch

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

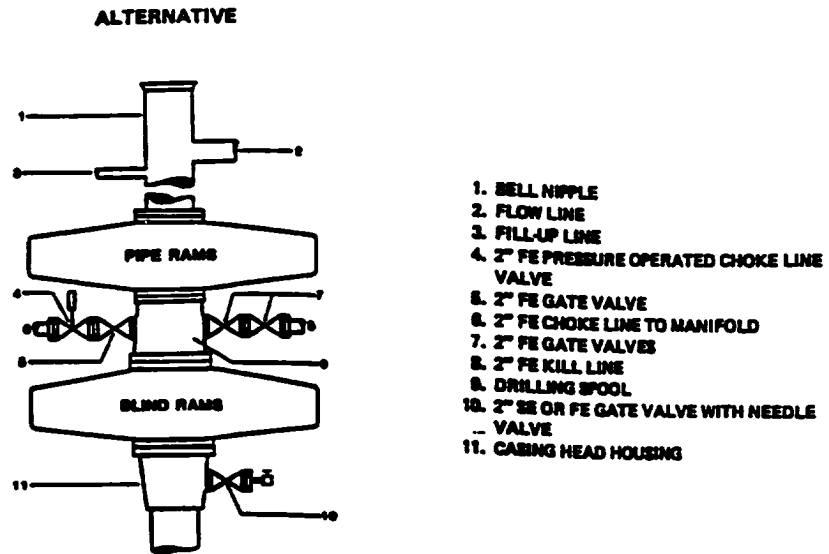
DATE

MAR 07 1990

CONDITIONS OF APPROVAL, IF ANY:

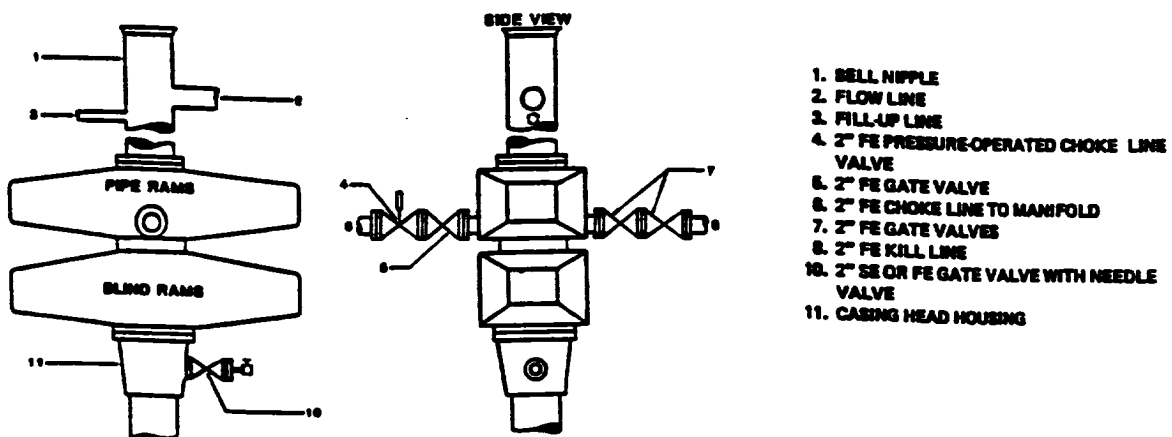
ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 01-17-2001 BY 60322
OTTH/ML/RS

FIELD PRACTICES AND STANDARDS



NOTE: THE DRILLING SPOOL MAY BE LOCATED BELOW BOTH SETS OF RAMS IF A DOUBLE PREVENTER IS USED AND IT DOES NOT HAVE SUITABLE OUTLETS BETWEEN RAMS

**Figure 7-9. Standard Hydraulic Blowout Preventer Assembly
3 M Working Pressure Alternative 1**



**Figure 7-10. Standard Hydraulic Blowout Preventer Assembly
3 M Working Pressure Alternative 3 (without Drilling Spool)**

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Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

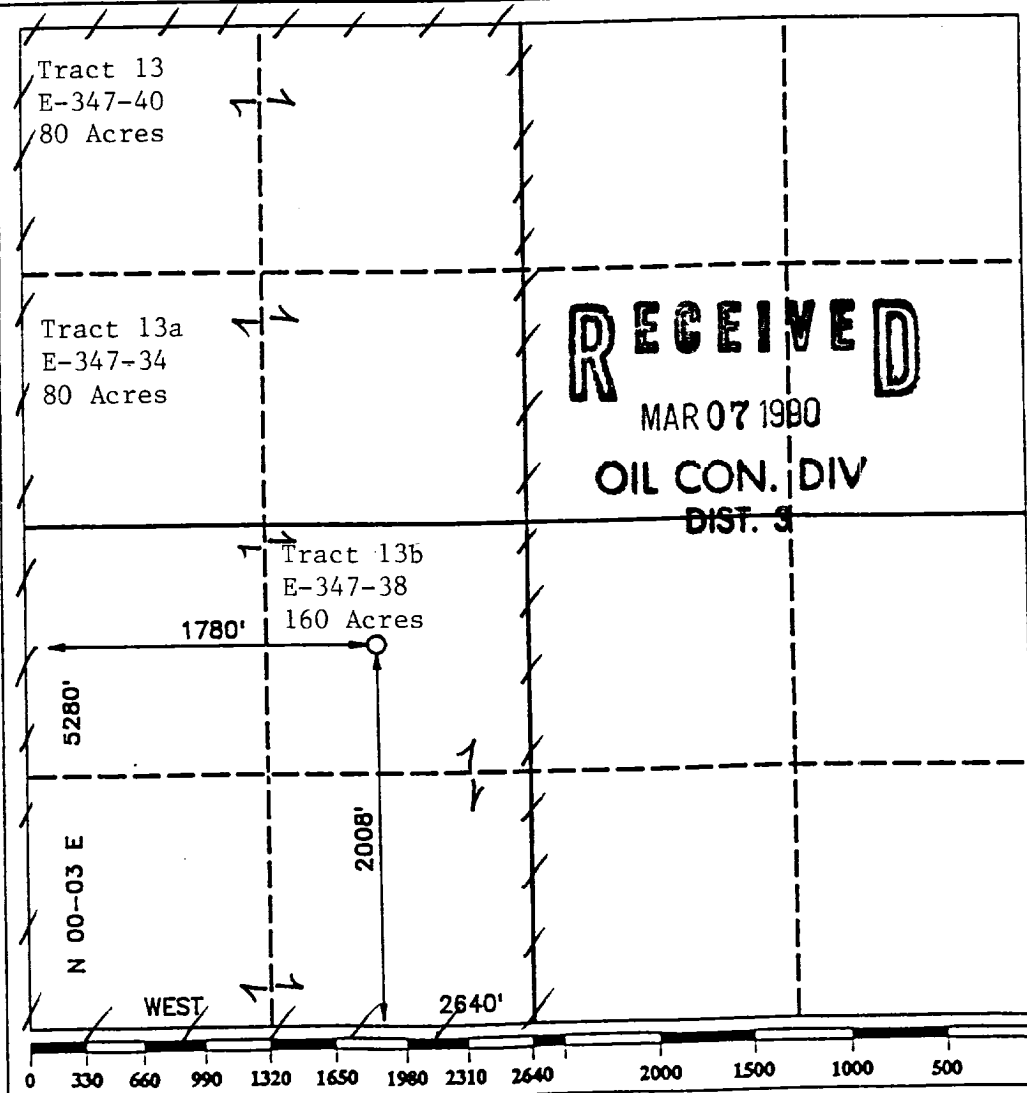
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM			Lease SAN JUAN 31-6		Well No. 215
Unit Letter K	Section 36	Township T.31 N.	Range R.6 W.	County RIO ARriba COUNTY	
Actual Footage Location of Well: 2008 feet from the SOUTH line and 1780 feet from the WEST line					
Ground level Elev. 6545	Producing Formation Fruitland		Pool Basin Fruitland Coal Gas		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Unitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
L. M. Sanders
Printed Name
L. M. Sanders
Position
Supv. Regulatory Affairs
Company
Phillips Petroleum Co.
Date
March 6, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
FEBRUARY 1990
Signature & Seal
R. Howard Daggett
Professional Surveyor
R. HOWARD DAGGETT
Certificate No.
9670
Registered Professional
Land Surveyor