DISTRICT # P.O. Drawer DD, Artesia, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 8" 504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Leas Name San Juan 31-6 Unit DESCRIPTION OF WELL AND LEASE Lease Name San Juan 31-6 Unit 215 Basin Fruitland Coal Red From The Line and 1780 Feet From The Lease 178	PHILLIPS PETROLEUM COMPANY								Well API No. 30-039-24639			
Description		Suite 2	.00. F	armir	ngton. N	тм 187401					•.	
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Companies Comp			_	• •	_							
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Section 36 Township 31N Range 6W NACHA RIO Arriba Count III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GS Name of Authorized Transporter of Oil or Condensite Northwest Pipeline Corp. Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline Corp. Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline Corp. Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline Corp. Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline Corp. Address (Give address to which approved copy of this form is to be sent) P.O. Box S8900, Salt Lake Cirv, UT 84158-09 P.O. Box S8900, Salt La			-	<u> </u>							······································	
Section 36 Township 31N Ramp 6W NOFMA, Rio Arriba Count DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil	v	2	800	_ Foct 1	From The	South Line	and1	780 F	set From The	West	Line	
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Northwest Pipeline Corp. P.O. Box 58900, Salt Lake City, UT 84158-09		L.)			لــا						-	
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Pitot 1475 VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature R. A. Allred Drilling Supervisor Title Casing Pressure (Shut-in) 1475 Choke Size 2" OIL CONSERVATION DIVISION OCT 2 6 1990 Date Approved Original Signed by FRANK T. CHAVEZ By Title Supervisor District # 2	Actual Frod. Test - MCF/D	Leagh of							Gravity of C			
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By Original Signed by FRANK T. CHAVEZ R. A. Allred Drilling Supervisor Title Supervisor District # 2	is true and complete to the best of an	y knowledge	and belief.		-	Date Approved						
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R. A. Allred Drilling Supervisor Title SUPERVISOR DISTRICT # 2	KINIKU				<u>_</u>	.∥ pv	Original	Signed by	FRANK T. C	HAVEZ		
Printed Name Title SUPERVISOR DISTRICT # 2	R. A. Allred	rilling	Supe	rvis	or	27-				 		
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Date Telephone No.	Date		Te	tephone	No.	ال						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.